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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 23 1973

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- TA	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator FRANKLIN, ASTON & FAIR, INC. ✓	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1090, Roswell, New Mexico 88201	7. Unit Agreement Name
4. Location of Well UNIT LETTER A, 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 5S RANGE 26E NMPM.	8. Farm or Lease Name Edelweiss
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) 4044.2' GL	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Temporarily Abandoned</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was temporarily abandoned February 1, 1972, as follows:

1. Rods were pulled.
2. Three joints of tubing were pulled leaving the base of tubing above casing perforations at 5962' - 5969'.
3. Tubing valve closed.
4. Pump jack removed.
5. Location cleaned.

We are awaiting further developments in this area before planning any additional work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ernest M. Smith TITLE Geologist DATE 1-22-73

APPROVED BY W. A. Grissett TITLE OIL AND GAS INSPECTOR DATE JAN 23 1973

CONDITIONS OF APPROVAL, IF ANY:

