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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JUN 28 1974

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P&A <input checked="" type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator FRANKLIN, ASTON & FAIR, INC. ✓		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1090, Roswell, New Mexico 88201		7. Unit Agreement Name
4. Location of Well UNIT LETTER A, 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 5S RANGE 26E N.M.P.M.		8. Farm or Lease Name Edelweiss
15. Elevation (Show whether DF, RT, GR, etc.) 4044.2' GL		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat (Devonian)
		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

This well was temporarily abandoned February 1, 1972, as follows: Cast iron BP w/1 sack cement above perforations 6124-6132'. Rods pulled and 3 joints of tubing, leaving base of tubing above perforations 5962-5969' that flowed 250 MCF gas + 9.75 BWPH. On or about June 24, 1974, we plan to P&A this well as follows: Pull tubing and set cast iron bridge plug above perforations 5962-5969'. Run free point and shoot 4 1/2" casing at the top of the cement at 4954' as near as possible and spot 35 sack cement plug.

Cement plugs will then be spotted as follows:

35 sack 100' plug across top of Abo at 4570'
35 sack 100' plug across top of Glorietta at 2469'
35 sack 100' plug in and out base of 8-5/8" casing at 1400'
20' plug and marker at surface.

The above plugging program is as verbally approved by Mr. Carl Uvog June 19, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Erant M. Smith TITLE Geologist DATE 6-21-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 2 1974

CONDITIONS OF APPROVAL, IF ANY:

Intervals between plugs filled w/poured

Notify N.M.O.C.C. in sufficient time to witness
Spotting Cement plugs