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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

DEC 13 1971

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K- 4893	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒ O.C.C.	
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Shell #1 State
9. Well No. #1
10. Field and Pool, or Wildcat Wildcat

2. Name of Operator Bell Petroleum Company
3. Address of Operator P.O. Box 1538 Midland, Texas 79701

4. Location of Well	
UNIT LETTER <u>P</u>	LOCATED <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>14S</u> RGE. <u>29E</u> NMPM	

12. County Chaves

15. Date Spudded Oct. 21, 1971	16. Date T.D. Reached October 27, 71	17. Date Compl. (Ready to Prod.) <u>P+4 10-27-71</u>	18. Elevations (DF, RKB, RT, GR, etc.) ground l. 3759'	19. Elev. Casinghead 3756'
20. Total Depth 2,000'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	
26. Type Electric and Other Logs Run SDC-GR, Latr., Micro	
27. Was Well Cored yes	

33. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	371'	11"	250 sac Clas.C Hal. 2% Chl.	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)						
Well Status (Prod. or Shut-in)							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jean Newing TITLE Production Supervisor DATE December 10, 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE INFORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

						Northwestern New Mexico					
T. Anhy _____		335'	T. Canyon _____			T. Ojo Alamo _____			T. Penn. "B" _____		
T. Salt _____		445'	T. Strawn _____			T. Kirtland-Fruitland _____			T. Penn. "C" _____		
B. Salt _____		1028'	T. Atoka _____			T. Pictured Cliffs _____			T. Penn. "D" _____		
T. Yates _____		1128'	T. Miss _____			T. Cliff House _____			T. Leadville _____		
T. 7 Rivers _____		1340'	T. Devonian _____			T. Menefee _____			T. Madison _____		
T. Queen _____		1880'	T. Silurian _____			T. Point Lookout _____			T. Elbert _____		
T. Grayburg _____			T. Montoya _____			T. Mancos _____			T. McCracken _____		
T. San Andres _____			T. Simpson _____			T. Gallup _____			T. Ignacio Qtzte _____		
T. Glorieta _____			T. McKee _____			Base Greenhorn _____			T. Granite _____		
T. Paddock _____			T. Ellenburger _____			T. Dakota _____			T. _____		
T. Blinberry _____			T. Gr. Wash _____			T. Morrison _____			T. _____		
T. Tubb _____			T. Granite _____			T. Todilto _____			T. _____		
T. Drinkard _____			T. Delaware Sand _____			T. Entrada _____			T. _____		
T. Abo _____			T. Bone Springs _____			T. Wingate _____			T. _____		
T. Wolfcamp _____			T. _____			T. Chinle _____			T. _____		
T. Penn. _____			T. _____			T. Permian _____			T. _____		
T. Cisco (Bough C) _____			T. _____			T. Penn. "A" _____			T. _____		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	335	335	Tertiary Fill				
335	445	110	Anhydrite				
445	1020	575	Salt				
1020	2000	980	Anhydrite Sd. & Sh.				