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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4893	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

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O.C.C.  
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Shell 12
9. Well No.
#1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Bell Petroleum Company
3. Address of Operator
P.O. Box 1538 Midland, Texas
4. Location of Well

UNIT LETTER	0	LOCATED	660'	FEET FROM THE	South	LINE AND	1980'	FEET FROM
THE	East	LINE OF SEC.	12	TWP.	14S	RGE.	29E	NMPM

12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
Nov. 11, 1971	Dec. 8, 1971	Dec. 12, 1971	Grd. Lev. 3771.5
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
1960'	--	-	Rotary Tools

19. Elev. Casinghead
Grnd. L. 3771
25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

26. Type Electric and Other Logs Run
Formation Density Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	371'	10"	200 sax cement	none
7"	Used	1075'	8"	no cement	1075'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						P + A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Joe Herring	Production Supervisor	December 30, 1971

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>335</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>415</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1000</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1150</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1277</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1879</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Queen Sand <u>1902</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
<del>McCracken</del>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. San Andres _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinabrv _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubl _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____	T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	335	335	Sand & Red Shale				
335	375	40	Anhydrite				
375	415		Anhydrite & Red Shale				
415	1000		Salt				
1000	1150		Anhydrite				
1150	1277		Red Sand & Anhydrite				
1277	1879		Anhydrite				
1879	1902		Red Shale & Anhydrite				
1902	1916		Fine Sand				
1916	1960		Anhydrite & Red Shale				