NO. OF COPIES RECEIVED	5			Form C-103					
DISTRIBUTION			<b>ল</b> ণ	Supersedes Old C-102 and C-103					
SANTA FE	/	NEW MEXICO OIL CONS	ERVATION COMMISSION 🍧	Effective 1-1-65					
FILE									
U.S.G.S.		•		5a. Indicate Type of Lease					
LAND OFFICE				State X Fee.					
OPERATOR				5. State Oil & Gas Lease No.					
				к-4893					
	SUNDF	Y NOTICES AND REPORTS ON	WELLS						
(DO NOT USE THIS FO	RM FOR PR	DPOSALS TO DRILL OR TO DEEPEN OR PLUG B ION FOR PERMIT " (FORM C-101) FOR SUC	ACK TO A DIFFERENT RESERVOIR, H PROPOSALS.)						
1,				7. Unit Agreement Name					
OIL GAS WELL WELL	_ [_]	OTHER.							
2. Name of Operator	8. Form or Lease Name								
Bell Petrole	Shell 12-State								
3. Address of Operator	9. Well No.								
P.O. Box 153	#1								
4. Location of Well	10. Field and Pool, or Wildcat								
UNIT LETTERO	Wildcat								
East .	THE East LINE, SECTION 12 TOWNSHIP 148 RANGE 29E NMPN								
THE LOS	INE, SECTI	ON		(					
	IIIII	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County					
		3771.5 Ground		Chaves					
16.	Check	Appropriate Box To Indicate N	lature of Notice Report	or Other Data					
NOTIC		NTENTION TO:	<del>-</del>	QUENT REPORT OF:					
NOTIC	JE 01 11	41 214 1014 10.	30501						
PERFORM REMEDIAL WORK	7	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING					
<u> </u>	1	7 200 2110 202112011	COMMENCE DRILLING OPHS.	PLUS AND ABANDONMENT					
TEMPORARILY ABANDON	4	CHANGE PLANS	CASING TEST AND CEMENT JOB						
PULL OR ALTER CASING	J	CHARGE FEARS	OTHER						
			VIAEA						
OTHER									
	mpleted ()	perations (Clearly state all pertinent det	ails, and give pertinent dates,	including estimated date of starting any proposed					
work) SEE RULE 1103.			•						
C.T.									
Plugged	as fo	lows:							
riuggeu #1 1060!	171.1	1000. $1^{1}$ -50 sax on 12-9-71 at 3	: PM December 9. 1	971					
#1 1900 ·	-T(4t	f = 50  sax on  12 = 5 + 1  at  3	R: PM December 9. 1	971					
#2 1246'-1030' -50 sax on 12-9-71 at 3: PM December 9, 1971 Pulled 7" casing #3 813'-275'-200 sax, 600# max. 400# min. with 4 hours back flow, 20 hours air surface, on December 10, 1971 10:45 AM.									
					suria	ace, or	December 10, 19(1 10.4)	on Docember 33 19	71.
					#4 Squeeze 0-275' 65 sax. 1500# Max. on December 11, 1971. Shut in w/1500 21 hours, no back flow, no air, on December 12, 1971.				
Shut	in w/.	1500 21 hours, no back i	LIOW, NO all on De	Combon 129 17114					
_			an amaggama Ua	d back flow.					
Decer	December 10, 1971 at 3:45 PM released on pressure. Had back flow.  December 11, 1971 at 8:30 AM released pressure at air flow.								
Decen	nber 1.	L, 1971 at 8:30 AM releas	sed pressure at arr	TIOM.					
10 Thombus nowless that the	nformation	above is true and complete to the best	of my knowledge and belief.						
10. I hereby certify that the	v: met 10		,						
	$\mathcal{A}$	<u>-</u>	Annual de la Chamber annual de con-	DATE December 13, 1971					
SIGNED TOWN	· VA	TITLE Pro	duction Supervisor	DATE DECEMBEL TO TALE					
				0 / 1072					
	,		Mr. A Gas Live will	FEB 24 197 <b>2</b>					

CONDITIONS OF APPROVAL, IF ANY: