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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAR 29 1972

BLACKROCK OIL COMPANY

O. D. C.
ANTICIPA, OFFICE

1000 V & J Tower, Midland, Tx 79701

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bates McIntyre Federal	Well No. 1	Pool Name, Including Formation Haystack Cisco	Kind of Lease State, Federal or Fee Federal
Location Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East Line of Section 9 , Township 6-S Range 27-E , NMPM, Chaves County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> THE PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Tx 77002	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> TRANS WESTERN PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521, Houston, Tx 77001	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 9
	Twp. 6-S	Rge. 27-E
	Is gas actually connected? No When 90 days 8-7-72	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-16-71	Date Compl. Ready to Prod. 2-28-72		Total Depth 6477'		P.B.T.D. 5810'			
Pool Haystack Cisco	Name of Producing Formation Pennsylvanian		Top Oil/Gas Pay 5784'		Tubing Depth 5682'			
Perforations 5784' - Only					Depth Casing Shoe 6310'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
16"	12-3/4"		30'		Conductor Only			
11"	8-5/8"		1186'		485 sx.			
7-7/8"	5-1/2"		6310'		300 sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

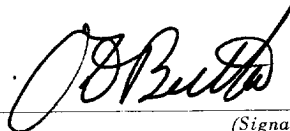
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 488	Length of Test 1 hr.	Bbls. Condensate/MMCF 1	Gravity of Condensate 68°
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 305	Casing Pressure Packer	Choke Size 28/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



O. D. Butler

(Signature)

President

(Title)

March 20, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 28 1972**, 19

BY **W. A. Gussert**

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.