	NO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OU C	ONSERVATION COMMISSION		
	SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (SAS E C F .	
	LAND OFFICE		AND NSPORT OIL AND NATURAL (LIVED	
	IRANSPORTER GAS			MAR 2 7 1972	
	OPERATOR /			_	
I.	PRORATION OFFICE Operator			ART	
	Operation OFFICE ARTESIA, DEFICE				
	Address				
	P. O. Box 848				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:	400 band		
	Recompletion	Oil Dry Ga		LOWABLE	
	Change in Ownership	hange in Ownership Casinghead Gas Condensate			
	change of ownership give name nd address of previous owner				
Ħ	ESCRIPTION OF WELL AND LEASE				
Lease Name Well No. Pool Name, Including Formation Kind of Lease				50520 1505	
	BAR-J FEDERAL	2 HAYSTACK DEV	ONIAN-DEV. State, Federa	of Fee FEDERAL 0154766	
	Location Unit Letter C ;	60 Feet From The N Lin	e and 1980 Feet From	The W	
	Line of Section 15 Tow	viship 6-S Range 2	(-E , NMPM, CH)	AVES County	
***	DESIGNATION OF TRANSPORT	CED OF OUT AND MATTIDAL CA	6		
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)				
	PERMIAN CORPORATI		1		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	1509 WEST WALL, MIDI Address (Give address to which appro	ved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
	give location of tanks.	E 15 68 27E	No ! 1	NO SALES LINE	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		The west workers beepen	Find Back Baine Nes V. Bill. Nes V.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	tr etc.	
	Date First New Oil Num 10 Tunks	Date of Test	Producting telephone (1 sous) pump, gas in	,,, 0.0.,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	
			<u> </u>		
	6.46 WD2 =				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Retual Place 1 ast - MCF/D	Langin of Test	Bute. Condensate/MMCF	Gravity or Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION	
	OLIVIII OI OOMI DIMOD		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W.a.	resset	
· · · · · · · · · · · · · · · · · · ·			TITLE		

PRODUCTION SUPERINTENDENT

March 24, 1972

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

SUITE 814
PETROLEUM BUILDING

JACK L. MCCLELLAN GEOLOGIST AND DIL PRODUCER P. D. BOX 848 ROSWELL, NEW MEXICO 88201

505 622-3200 OFFICE 505 622-4076 HOME

RECEIVED

March 24, 1972

MAR 2 7 1972

O. C. C. ARTESIA, OFFICE

OIL CONSERVATION COMMISSION DRAWER DD ARTESIA, NEW MEXICO 88210

RE: REQUEST FOR TEST ALLOWABLE
JACK L. McClellanBAR-J FEDERAL No. 2
SECTION 15-6S-27E
CHAVES COUNTY, NEW MEXICO

ATTENTION: Mr. BILL GRESSETT

GENTLEMEN:

The captioned well was drilled to, and 5½" casing set at, 6520'. The well was perforated in the Devonian Zone from 6501-6511', and acidized January 14, 1972 with 500 gals. 15% mud acid. We swabbed Load and closed in to install pumping unit. Started pumping the well January 26, with tubing pump at 4971'. Fluid decreased to 3 barrels of oil and 47 barrels of water in 24 hours.

ON FEBRUARY 24, 1972 ACIDIZED WITH 2000 GALS. 20% RETARDED ACID.

ON FEBRUARY 28, LOWERED PUMP TO 59771.

Actual gauge taken March 20, 1972, pumped 6 barrels of oil and 68 barrels of water. We have produced a total of 275 barrels of oil to date.

THIS LETTER IS TO REQUEST A TESTING ALLOWABLE FOR THIS WELL OF 400 BARRELS, AND IN CONJUNCTION THEREWITH | ENCLOSE FORM C-104.

VERY TRULY YOURS,

Millouden

D. W. GORDON

PRODUCTION SUPERINTENDENT

DWG:LT ENCL.