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(Signature) Agent

(Title) 12-28-72

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE DECEIVEADO

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZĀTĪ	ÕN TO TRANSPOR	T OIL AND	NATURAL	GAS		
LAND OFFICE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
TRANSPORTER OIL /	ir 						
GAS							
OPERATOR /							
I. PRORATION OFFICE	<u> </u>						
Operator Plaine Redi	o Broadcasting Co.						
Address	O Prosecusering CO.				·		
	Ave., Amarillo, Te						
Reason(s) for filing (Check proper		X48	101 (01			n#	
New Well	Change in Transport	on of	Other (Please	e explain)	S MUST NOT 3-19-73 CEPTION TO	BE	
Recompletion	Oil Change in Transport	·	CASING	HEAD G.	3-19-1		
Change in Ownership	· —	Dry Gas	SLARE) Varion	CEPTION TO		
Change in Ownership	Casinghead Gas	Condensate	LUNIES	S AN INCOME	CEPTION TO		
If change of ownership give nam	ne		IS OBT	AINE	K 7-073		
and address of previous owner _				24.	* 7-88 3-14-73		
II DESCRIPTION OF WELL A	UD I FACE				•7		
II. DESCRIPTION OF WELL A		e, Including Formation		Kind of Leas	se	Lease No.	
L. E. Ranch 16	i l	Chi sum San an	0.	State, Federal or Fee Sta		K-2114	
Location		Cold Balls Warn 47	qus,			14-6114	
	980 E. E. E.	sat	660		Nonth		
Unit Letter B; 1	Feet From The	Line and	000	Feet From	The North		
Line of Section 16	Township 113	Range 28 I	. NMPM	, Chave	. =		
	Township	narige 40 i	, NMFM	, GIAVE		County	
III. DESIGNATION OF TRANSP	ORTER OF OUT AND NA	TUDAL CAS					
Name of Authorized Transporter of		Address	(Give address	to which appro	oved copy of this form i	s to be sent)	
The Permian Corpora	tion		Box 1183, Houston, Texas 77001				
Name of Authorized Transporter of	Casinghead Gas or Dry				oved copy of this form i	s to be sent)	
None	-			• •		, , , , , , , , , , , , , , , , , , , ,	
	Unit Sec. Twp.	. Rge. Is gas a	ctually connect	ed? Wh	nen	•	
If well produces oil or liquids, give location of tanks.	B 16 11	28		1			
	<u> </u>						
If this production is commingled	with that from any other le	ase or pool, give com	mingling order	number:			
IV. COMPLETION DATA	Oil Well	Gas Well New Wel	1 Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v.	
Designate Type of Compl			1	V	. 14, 220	۱, وی از ۱۱۰۰ ا	
Date Spudded	Date Compl. Ready to Pr	od. Total De	anth .	14	P.B.T.D.		
1-15-72	12-19-72		200 f				
Elevations (DF, RKB, RT, GR, etc.			Top Oil/Gas Pay		Z185 Tubing Depth		
3703 GR	San Andres		2094		2165		
Perforations		•	2074		Depth Casing Shoe		
1 hale @ 2094, 2102,	13 11 80 42	50, 58, 6	1 74 9	⊋ ≷	2199		
1144 6 2014, 2102,	TIRNE	ASING, AND CEMEN	TING PECOP	<u> </u>			
HOLE SIZE	CASING & TUBIN		DEPTH SE		SACKECE		
10"	8-5/8"	15 3122	287			SACKS CEMENT	
QII	8" 5-1/2"				100		
	2-7/8"	-	2199 2165		200		
	2.70		<u> </u>				
V. TEST DATA AND REQUEST OIL WELL		'est must be after recove ble for this depth or be j			and must be equal to o	exceed top allow-	
Date First New Oil Run To Tanks	Date of Test		ng Method (Flow		ift. etc.)		
12-19-72	12-20-72		Flow	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,, ,,,		
Length of Test	Tubing Pressure	Casing F			Choke Size	\leftarrow	
24 hrs.	20 psi	Casing .			1 1 1	X = X	
Actual Prod. During Test	Oil-Bbls.	Water - B	50 psi		3/4"	<u> </u>	
60	60						
			None		70		
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bble Co	ondensate/MMCI	-	Gravity of Condensat		
		2213. 00			G. G. T. T. O. CONGENSO	-	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	(n) Cantas F	ressure (Shut-	-1n1	Choke Size		
resime Method (pitot, back pr.)	t antital Lissenia (2005-	Casing F	. esaura (suec.	 - j	Choke Size		
I. CERTIFICATE OF COMPLIANCE							
			OIL CONSERVATION COMMISSION				
				IN 9 19	173		
I hereby certify that the rules as	nd regulations of the Oil Co	01100114111	OVED	77	// ./	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			/x).	Q. 2	resolt		
	,	and belief. BY	نشدند الانالا	The following the same of	per site and a second second		
// /		TITLE	E	GAS INSPE	ecror	-	
11			his form is to	he filed in	compliance with But	E 1104	

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.