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Form C-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ALBUQUERQUE OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-2114	

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

c. Name of Operator

Plains Radio Broadcasting Co.

d. Address of Operator

305 W. 9th Ave., Amarillo, Texas

e. Location of Well

NIT LETTER B LOCATED 1080 FEET FROM THE East LINE AND 660 FEET FROM

R. North LINE OF SEC. 16 TWP. 11 RGE. 28 NMFM

12. County

Chaves

f. Date Spudded

1-15-72

16. Date T.D. Reached

11-23-72

17. Date Compl. (Ready to Prod.)

12-19-72

18. Elevations (DF, RKB, RT, GR, etc.)

3703 GR

19. Elev. Casinghead

3704

20. Total Depth

2200 ft.

21. Plug Back T.D.

2185

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

4. Producing Interval(s), of this completion - Top, Bottom, Name

San Andres, Top 1908

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

Gamma Ray - Neutron

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	287	10"	100 sacks	circulated
5-1/2"	15.5	2,199	8"	200 sacks	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	Lone				2-7/8	2165	No

30. TUBING RECORD

11. Perforation Record (Interval, size and number)

One 3/8" hole at the following points:
2094, 2102, 2113, 2121, 2139, 2142,
2150, 2158, 2166, 2174, 2183

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2094 - 2183	5000 gal, 15% Hcl.

13. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-19-72		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-20-72	24	2/4"		60	220	0	1167
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20 psi	50 psi		60	70	None	25	

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Boucher Gentry

15. List of Attachments

1 Gamma Ray - Neutron log

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Agent

DATE 12-28-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 450	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 935	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 1345	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1520	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Sand & Anhydrite				
300	450	150	Sand & Shale				
450	935	485	Anhydrite & salt				
935	1345	410	Sand, Shale & Anhydrite				
1345	1520	175	Dolomite, Anhydrite & sand				
1520	2200	680	Dolomite & Anhydrite				