

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 26 1972

1. TYPE OF WELL

2. TYPE OF COMPLETION

3. Name of Operator

4. Address of Operator

5. Location of Well

UNIT LETTER **B** LOCATED **1980'** FEET FROM THE **East** LINE AND **660** FEET FROM

THE **North** LINE OF SEC. **16** TWP. **11 S** RGE. **28 E** NMPM

6. Date Spudded **1-15-72** 16. Date T.D. Reached **6-9-72** 17. Date Compl. (Ready to Prod.) **6-20-72** 18. Elevations (DF, RKB, RT, GR, etc.) **3696 GR** 19. Elev. Casinghead **3696 GR**

20. Total Depth **1855'** 21. Plug Back T.D. **1855'** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By **Rotary Tools** Cable Tools **0-1855'**

24. Producing Interval(s), of this completion — Top, Bottom, Name **Top 1850 - 1855 Bottom, San Andres** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **None** 27. Was Well Cored **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#/ft.	287	10"	100 sacks	None
5 1/2"	15.50#/ft.	1808'	8"	Hung on Braden Head	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
	None				2 7/8"	1848

1. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1850-1855	None

3. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
6-20-72		Pumping, 1 1/2" x 16' insert				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
6-23-72	24		→	83	50	107	602 cu.ft./bbl
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
			→	83	50	107	32

4. Disposition of Gas (Sold, used for fuel, vented, etc.) **vented** Test Witnessed By

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bruce A. Millants TITLE Agent DATE 6-24-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 450	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 935	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 1345	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1520	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary).

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Sand & Anhydrite				
300	450	150	Sand & Shale				
450	935	485	Anhydrite & salt				
935	1345	410	Sand, Shale & Anhydrite				
1345	1520	175	Dolomite & Anhydrite				
1520	1855	335	Dolomite & Anhydrite				