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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 11 1972

D. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No. 1-2114

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Plains Radio Broadcasting Co.	8. Farm or Lease Name L. E. Ranch 16
3. Address of Operator 305 W. 9th Ave., Amarillo, Texas	9. Well No. 2
4. Location of Well UNIT LETTER B 1980 FEET FROM THE East LINE AND 660 FEET FROM North 16 TOWNSHIP 11 S RANGE 38 E NMPM.	10. Field and Pool, or Wildcat East Chisum
15. Elevation (Show whether DF, RT, GR, etc.) 3696 GR	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Running Long String of Casing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5½ inch 15.50#/ft., J-55 casing was run to 1808 ft. with Halliburton cement basket at 1778 ft. This casing was hung in hole without cementing for the following reasons:

1. Since production was coming from a fracture with very low bottom hole pressure (350' of fluid static fluid level), cementing casing would probably cement up fracture and shut off all production into well.
2. The string was run primarily to facilitate production testing of this stray zone at 1850' which would probably deplete. Upon depletion we plan to pull out casing, deepen to 2200', run casing, cement and complete in conventional manner.
3. There was no porosity or water entry in this hole from base of surface casing to top of oil pay at 1850 ft.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Agent** DATE **7-10-72**

APPROVED BY *[Signature]* TITLE *[Signature]* DATE **JUL 10 1972**

CONDITIONS OF APPROVAL, IF ANY: