NO. OF COPIES RECEIVED	+	\vdash		Form C-103 Supersedes Old
DISTRIBUTION	 		NEW MEXICO OIL BUSERFA FION SUMMISSION	C-102 and C-103
SANTA FE			NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FiLE	<u> </u>			M
u.s.g.s.			NOV 2 8 1972	5a. Indicate Type of Lease
LAND OFFICE			1012	State 🔀 Fee. 🔝
OPERATOR	7			5. State Oil & Gas Lease No.
	.1.:		a. c.	K-2114
	CLI			
(DO NOT USE THIS FO	SRM FO	NDR'	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
	"APP	LICATI	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
l. OIL GAS				7. Unit Agreement Name
WELL WEL			OTHER- Drilling	
2. Name of Operator				8. Farm or Lease Name
Plains kadio	o B	roa	dcasting Co. 🗸	L. B. Ranch 16
3. Address of Operator				9. Well No.
0.05 : (0.41	۸ ـ ـ .		Amarillo, Texas 79/01	0
4. Location of Well	10. Field and Pool, or Wildcat			
4. Econion of well				
UNIT LETTER		19	80 FEET FROM THE LINE AND 660 FEET FROM	Bast Chisum SA
THE North	LINE. S	FCTIO	N16	
		,	TOTAL	
	IIII	TT	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	////		oene Cu	Chause
16.	777.	7777	3696 CH	Chaves \\\\\\\\
	Che	ck A	appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
NOTI	CE O	FIN	TENTION TO: SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	٦		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	Ħ			=
<u> </u>	뒥		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	ال		CHANGE PLANS CASING TEST AND CEMENT JOB	
•.			OTHER	
OTHER IUN Dro	onc.	tio.	n casing	
			i i	
12 Describe Described as Co	1-4	- 1 0-	on the second se	1.7
17. Describe Proposed or Co work) SEE RULE 1103.	omplet	ed Ope	erations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.				
work) SEE RULE 1103.	o r	un	2200 15.50%/ft. J-55, 8Rd Production c	asing and
work) SEE RULE 1103. de propose to cement with	o r 100	un sa	2200 15.50%/ft. J-55, 8kd Production c cks Halliburton Lite and 100 sacks 50-5	asing and
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