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DISTRIBUTION	NEW	MEXICONPAYCPHSER	MACTION COMMISSION		Form C-101		
SANTA FE	F	Revised 1-1-65					
FILE					_	Type of Lease	-
u.s.g.s. 2		O. C. C			STATE X	X FEE	
LAND OFFICE		ARTESIA, DFI	FICE	-	5. State Oil	& Gas Lease No.	-
OPERATOR					K-6	428-1	
				7	777777		5
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK				1
la. Type of Work					7. Unit Agree	ement Name	_
DRILL XX		DEEPEN	Di ilo n	15× 🗀			
b. Type of Well		DEEPEN	PLUG B	ACK L	8. Farm or Le	ease Name	-
OIL GAS XX	OTHER	s	ZONE XX	ZONE	St	ate	
2. Name of Operator	OTHER		2002	ZONE	9. Well No.		-
Mountain State	es Petroleum Co	rporation [/]				1	
3. Address of Operator					10. Field and	d Pool, or Wildcat	-
P. O. Box 1936	S Roswell	. New Mexico 88	201		Wildcat		
	F	, New Mexico 88	Notth		imm	mmmin	7
4. Location of Well unit LETTER		ATED FE	ET FROM THE	LINE	///////		!
AND 1980 FEET FROM T	THE West LIN	E OF SEC. 20 TW	P. 4 S RGE. 27	E NMPM			`
THIS THE THING THE THING	inniinnii	inniiniinii	iriiiniii	177777	12. County		-
					Chaves		Ì
<i>4444444</i>	444444	/////////////////////////////////////	HHHHH	<i>HHHH</i>	7777777	HHHHhm	Ì
							'
HHHHHHH	/////////////////////////////////////		Proposed Depth	A. Formation	mm	20. Rotary or C.T.	١
			6500	Miss.		Rotary	
21. Elevations (Show whether DF, I	RT, etc.) 21A, Kind	& Status Plug. Bond 21	B. Drilling Contractor	11133.	22 Approx.	. Date Work will start	_
	·	nket	WEK Drilling (` n		5-72	
23.		iiike o	nek bitting k	,,,	1 0 1		-
20.	P	ROPOSED CASING AND	CEMENT PROGRAM		*		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEDTU	SACKS OF	CEMENT	EST. TOP	_
		48	SETTING DEPTH			circ	-
17 1/2	13 3/8	24	1200	2 cu. 350			_
12 1/4 - 11	8 5/8 4 1/2	9.5-10.5-13.5	6500	200		circ	-
/ //6	4 1/2	9.5-10.5-13.5	0300	200		-	
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W. A DOVE ADJACE DESCRIPE DE	500000 000000000					4.5 555555	
TIVE ZONE, GIVE BLOWNET TREVENTE	R PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODU	٠
I hereby certify the the information	n spoore is true and comp	olete to the best of my kno	owledge and belief.		\	<i>₩</i> .	_
MAY O In	Alodo -	Herry			<i>م</i> م	10 17	
Signed / / /	remore	Title CHCGI	rueer/	<i>L</i>	Date	10-12	_
(This space for S	tate Use)	$\overline{}$				<i>3</i>	=
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APPROVED BY	gressell	TITLE A11 4 MI	GAS INSPECTOR	_	N	1AY 15 1972	
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curface behind 8.3/8" casin

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. G. C. C. ARTESIA, OFFICTEL No. Mountain States Petroleum Corp. State Section Unit Letter Township County 4 S 27 E Chaves Actual Footage Location of Well: 1980 1980 North West feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: Miss Wildcat 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Will be communitized if productive Yes XX No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1980 Section 20 Twp 4 S Range 27 E I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my Registered Professional Engine and/or Land Surveyor Certificate No.

1320-1650

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLATIALY 1 5 1979

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section.

Operator			Lease		C. C. C.	Well No.						
Mountain States Petroleum Corp.			State	e	ARTELIA. OF: 1	<u>.</u>						
Unit Letter	Section Township		Romge	County	Chavas							
h	20	4 S	27 E		Chaves							
Actual Footage Loca 1980	feet from the	North line and	1980	(a-) ((b-	West	N						
Ground Level Elev:	Producing For	mic and	Pool	feet from the	Dedi	line cated Acreage:						
	Mi	SS	Wil	dcat		320 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working												
interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-												
dated by communitization, unitization, force-pooling. etc?												
Yes XX No If answer is "yes," type of consolidation Will be communitized if productive												
Yes	XX No If an	swer is "yes;" type o	f consolidation	Will be cor	mmunitized i	r productive						
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If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
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	_	or until a non-standar			•							
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	1 8		1		best of my kno	yledge and belief.						
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K5516	K6428-	Section 20	1		5-1	0-72						
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	Twp 4	S Range	27 E		I hereby certi	fy that the well-location						
			ŀ		1	plat was plotted from field						
	n States					l surveys made by me or						
Petrole	um Corp.		1			vision, and that the same						
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4			· · · · · · · · · · · · · · · · · · ·		Certificate No.	,						

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