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NEW MEXICO OIL CONSERVATION COMMISSION
MAY 23 1972

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6428-1
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Mountain States Petroleum Corporation	8. Farm or Lease Name State
3. Address of Operator P. O. Box 1936 Roswell, NM 88201	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 4S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3896 GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 35' of 12-3/4" conductor with 3 yds Redi-mix on May 18, 1972
Spudded 4:30 PM May 19, 1972. Contractor: W.E.K. Drilling Co.
TD 1236' RB. Ran 33 jts 8-5/8" J-55 24# 8R casing. Cemented with 250 sxs Halliburton Lite + 100 sxs Class C, all with 2-1/2% CaCl. Cement did not circulate. Plug down 05:00 hrs May 21, 1972. Ran temp survey and found top of Class C at 400' after 6 hrs. Ran 1" after 14 hrs and tagged top of cement at 75' in annulus of 8-5/8". Circulated cement with 100 sxs Class C + 2% CaCl. Total WOC 19-1/2 hrs. Pressured 8-5/8" to 1200# for 30 minutes. Pressure held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. C. Havenor TITLE Geologist DATE May 22, 1972
APPROVED BY W. A. Greasett TITLE OIL AND GAS INSPECTOR DATE MAY 22 1972
CONDITIONS OF APPROVAL, IF ANY: