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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
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O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: K-6428-1

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL [ ] GAS WELL [ ] DRY [X] OTHER
NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: STATE
9. Well No.: 1
10. Field and Pool, or Wildcat: WILDCAT

2. Name of Operator: MOUNTAIN STATES PETROLEUM CORPORATION
3. Address of Operator: BOX 1936 ROSWELL, NEW MEXICO
4. Location of Well: UNIT LETTER F LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE OF SEC. 20 TWP. 4S RGE. 27E NMPM
12. County: CHAVES

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-19-72	6-7-72	P & A — 6-7-72	3908 KB	3896

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6440'	—	—	→	0-6440'	—

24. Producing Interval(s), of this completion — Top, Bottom, Name: NONE
25. Was Directional Survey Made: YES
26. Type Electric and Other Logs Run: ACOUSTIC.
27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12.75	33.4	30'	17½"	3 cu. yds.	-0-
8.625	24.0	1236'	11"	350 sx	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number): NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments: Acoustic Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. R. Anderson TITLE Engineer DATE 8-8-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	6210'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss	6430'	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1188'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	2260'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	3722'	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	4387'	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	5094'	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (~~Bough C~~)	5772'	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	395		SHALE				
395	859		SALT & Anhydrite				
859	1188		Anhydrite				
1188	3700		Dolo, Anhy				
3700	4400		Anhy, Shale				
4400	4800		Red Shale				
4800	5200		Red Shale, Dolo				
5200	5800		Gr Shale, Lime				
5800	6200		Lime & Shale				
6200	TD		Black Shale, Lime				
DST	No. 1	-	6273'-6380' TOOL OPEN 30 m, VERY WK BLO DECR TO NO BLOW, REC. 80' DM, NO SHOWS. FSIP 114.				

P. O. BOX 1936

505 623-7184

MOUNTAIN STATES PETROLEUM CORPORATION

SUITE 1004, SECURITY NATIONAL BANK BUILDING

ROSWELL, NEW MEXICO

88201

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ARTESIA, OFFICE

Vertical Deviation Surveys

State No. 1

Depth	Deviation
444	1/2°
900	3/4°
1235	1/4°
1700	3/4°
2109	3/4°
2625	1°
3120	1°
3590	1-1/4°
3820	1/2°
4223	3/4°
4680	1°
4833	1-1/4°
5134	2-1/4°
5350	2°
5690	1-3/4°
5880	1-3/4°
6190	1-3/4°
6380	1-3/4°

I certify the No. 1 State was drilled under my direction, and I know the above information is true to the best of my knowledge and belief.

MOUNTAIN STATES PETROLEUM CORP.

By: Kay C Havenor

Kay C. Havenor, Geologist