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Form C-105
Revised 1-1-55

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 24 1972

5.1. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-2509 & K-6623

1. TYPE OF WELL ARTESIAN, OFFICE

6. TYPE OF COMPLETION	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐
NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐

2. Name of Operator Read & Stevens, Inc.

3. Address of Operator P. O. Box 2126, Roswell, New Mexico, 88201

4. Location of Well

UNIT LETTER O LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM

THE West LINE OF SEC. 36 TWP. 14-S RSE. 27-E NMPM

15. Date Spudded 6-12-72 16. Date T.D. Reached 7-13-72 17. Date Compl. (Ready to Prod.) 7-15-72 18. Elevations (DF, RKB, RT, GR, etc.) 3496.4' GR

19. Elev. Casinghead - 20. Total Ds, th 8475' 21. Plug Back T.D. - 22. If Multiple Compl., How Many Dry

23. Intervals Drilled By Rotary Tools 0 - TD Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name Dry 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Welex - Sidewall Neutron 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	34#	330 RKB	17-1/2"	350 sx.	None
8-5/8	24#	1623 RKB	11 "	200 sx.	644

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Pred'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments 2 Sets of Sidewall Neutron Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE July 21, 1972

7.31
posted

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anly _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7810</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8158</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>8398</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>915</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1560</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2589</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>4310</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>5100</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>6200</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Pecos) <u>6970</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	900		Red Shale & Anhydrite	DST #1 8381	- 8403'		
900	1550		Anhydrite, Shale & Sand	Gas to surface in 18 mins.			
1550	2600		Anhydrite & Dolomite	Max. flow rate 60# press. on 1/4" choke.			
2600	4300		Anhy., Shale & Sand	88 MCPPD. Rec. 60' mud, 15" PF 46# - 70#			
4300	5100		Sand, Anhy. & Shale	60" ISIP 2896#, 60" FP 46# - 93#			
5100	5500		Red Shale	120" FSIP 2827#.			
5500	6200		Anhy, Dolo & Shale	DST #2 8124	- 8475'		
6200	6950		Gray Lime & Shale	30" PF, 60" FF, Sli. blow throughout,			
6950	7300		Gray Shale & Lime	No gas to surface, Rec. 450' drlg. mud			
7300	7800		Lime & Shale	30" PF 221# - 221#, 60" ISIP 443#, 60" FP			
7800	8150		Shale, Lime & Sand	243# - 243#, 60" FSIP 642#			
8150	8400		Black Shale & Lime				
8400	8475		Gray Lime				