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NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.  
ARTESIA. OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>L-3344</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>W. C. Penn.</b>
12. County <b>Chaves</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Secan Oil Company, Incorporated</b>
3. Address of Operator <b>P. O. Box 1246, Hatchez, Mississippi 39120</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>26</b> TOWNSHIP <b>11S</b> RANGE <b>27E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>DF 3771'</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set 7000' 4-1/2", 10.5#, J-55, ST & C Casing (new) on bottom, cemented with 400 sacks Class "H" by Halliburton 9-16-72 W. O. C. 21 days. IBTD 6960'
- Tested 1500' by Halliburton with fresh water - 30 min. with zero pressure drop 10-6-72 Cement Top logged at 5580' by Welex Cement Bond Log

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Eugene Dwyer Jr. TITLE Manager of Production

DATE October 26, 1972

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR

DATE NOV 2 1972

CONDITIONS OF APPROVAL, IF ANY: