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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 6 1972

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3344
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 1
10. Field and Pool, or Wildcat WC - Devonian
12. County Chaves

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Secan Oil Company, Incorporated
3. Address of Operator Post Office Box 1246, Natchez, Mississippi 39120
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 11 South RANGE 27 East NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) DF 3771'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER perforate and test <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set 2-3/8" EUE N80 tubing at 6794' on R-4 Packer - 10-7-72
2. Swabbed down and perforated 6873'-81' with 1-11/16" Welex tubing gun 4SPF - 10-8-72
3. Swabbed 40° gravity oil and gas natural - 10-8-72 thru 10-10-72
4. Acidized with 500 gallons Halliburton MCA, then swabbed 100% SW - 10-14-72
5. Set Welex cast iron bridge plug at 6860' - 10-15-72
6. Perforated 6218'-28' with Welex casing gun 4SPF - 10-15-72
7. Acidized with 1000 gallons HEL by Halliburton - 10-15-72
8. Swabbed down with no entry from formation - 10-15-72
9. Shut down - 10-16-72

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. Eugene Dwyer Jr.* TITLE Manager of Production DATE November 1, 1972

APPROVED BY *W. R. Gressett* TITLE OIL AND GAS INSPECTOR DATE NOV 6 1972

CONDITIONS OF APPROVAL, IF ANY: