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NEW MEXICO OIL CONSERVATION COMMISSION  
O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
3340

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
SECAN OIL COMPANY, INCORPORATED
3. Address of Operator
P. O. BOX 1246, NATCHEZ, MISSISSIPPI 39120
4. Location of Well
UNIT LETTER G, 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 26 TOWNSHIP 11 SOUTH RANGE 27 EAST NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
DF 3771'

7. Unit Agreement Name
8. Farm or Lease Name
STATE
9. Well No.
1
10. Field and Pool, or Wildcat
WC - PENN
12. County
CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER CHANGE PLANS
PLUG AND ABANDON <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>
OTHER <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drill out cast iron bridge plug at 6860'
2. Squeeze perforations at 6873' - 81'
3. Drill out cement at 6873' - 81'
4. Re-perforate from 6873' - 78' (5') 4SPF.
5. Test
6. Acidize w/500 gallons 15% HCL if needed (6873' - 78')

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Eugene Dauphin, Jr. TITLE Manager of Production DATE 12-10-72

APPROVED BY W. A. Gessert TITLE OIL AND GAS INSPECTOR

CONDITIONS OF APPROVAL, IF ANY:

DATE FEB 7 1973