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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 7 1973

O. C. C.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3344	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator SECAN OIL COMPANY, INCORPORATED	8. Farm or Lease Name STATE
3. Address of Operator P. O. BOX 1246, NATCHEZ, MISSISSIPPI 39120	9. Well No. 1
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 26 TOWNSHIP 11S RANGE 27E NMPM.	10. Field and Pool, or Wildcat WC - PENN
15. Elevation (Show whether DF, RT, GR, etc.) DF 3771'	12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	AMENDED REPORT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pressured up to 2000# on perforations at 6218' - 28' held for 1 hour w/zero pressure drop. Did not squeeze.
2. Drilled C. I. B. P. at 6860' - 12-19-72
3. Squeezed perforations 6873' - 81 w/35 sx LWL Halliburton Cement - 12-19-72
4. Drilled out Cement and re-perforated w/Welex D. P. Casing gun from 6873' - 78' 4SPF - 12-20-72
5. Tested - no entry 12-21-72 to 12-27-72
6. Acidized w/250 gals MCA by Halliburton and swabbed down - low entry - 12-28-72
7. Acidized w/500 gals Halliburton M. O. D. 202 acid, swabbed down - low entry - 12-31-72
8. Completed 1-1-73 - No gauge *W O Pump.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Eugene Daughin, Jr. TITLE Manager of Production DATE February 1, 1973

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 7 1973

CONDITIONS OF APPROVAL, IF ANY: