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NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA, OFFICE

DEC 4 1975

Form C-105
Revised 1-1-65

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-3344

O.C.C.
ARTESIA, OFFICE

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

SECAN OIL COMPANY, INCORPORATED ✓

4. Address of Operator

P. O. BOX 1246, NATCHEZ, MISSISSIPPI 39120

5. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM

12. County

CHAVES

THE EAST LINE OF SEC. 26 TWP. 11 SOUTH. 27 EAST, MPM

15. Date Spudded

8-15-72

16. Date T.D. Reached

9-13-72

17. Date Compl. (Ready to Prod.)

1-1-73

18. Elevations (DF, RKB, RT, GR, etc.)

DF 3771'

19. Elev. Casinghead

3763'

20. Total Depth

7000'

21. Plug Back T.D.

6960'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0' - 7000'

24. Producing Interval(s), of this completion - Top, Bottom, Name

~~6872' TO 6002' LOWER PENN DETRITAL SECTION~~

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

WELEX - S. W. NEUTRON, GUARD, FORXO, BOND LOG (MUD LOG)

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	235'	17-1/2"	250 sx. Class "C"	NONE
8-5/8"	24#	1500'	11"	500 sx. Class "C"	NONE
4-1/2"	10.5#	7000'	7-7/8"	400 sx. Class "H"	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6897'	6800'

31. Perforation Record (Interval, size and number)

6873' - 78' 3-1/8" CASING GUN 4SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6873' - 81'	35 SX. LWL CEMENT
6873' - 78'	250 GALS. MCA
6873' - 78'	500 GALS. MOD 202

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
1-12-73		FLOWING - COMPANY TEST		PROD. P+ P+ 11-3-75	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
NO TEST					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

MANAGER OF PRODUCTION

DATE JANUARY 17, 1973

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 6680'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 6900'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 918'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1470'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 2750'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinébry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4990'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp (Hueco) 5750'	T. _____	T. Chinle _____	T. _____
T. Penn. 6200'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
918'	990'	72'	QUEEN				
1470'	2750'	1280'	SAN ANDRES				
2750'	4990'	2240'	GLORIETA				
4990'	5750'	760'	ABO				
5750'	6200'	450'	HUECO (WC)				
6200'	6900'	700'	PENN.				
6900'	7000'	100'	MISS.				