[illegible] OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator		Lease		Well #
Aztec Oil & Gas Co.		Pecos-State		1
Location of Well: Unit J	Section 36	Township 11	Range 25	County Chaves
Drilling Contractor: Cactus Drlg. Co.		Type of Equipment: Rotary. Spud & start approx. 8-5-72		

APPROVED CASING PROGRAM 8-1-72

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
15"	13 3/8" 11 3/4"	42		400	350 circ.
11"	8 5/8"	24		1500	350 circ.
7 7/8"	4½	10.5		5800	300

Casing Data:

Surface 31 joints of 8 5/8 inch 24 # Grade New API J-55

(Approved) (~~Rejected~~)

Inspected by L. A. Gilleania date 8-18-72

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required 620 1sx

Type of Shoe used Guide Float collar used Yes Btm 3 jts welded Thread Lock

TD of hole 1246 KB Set 1233 Feet of 8 5/8 Inch 24 # Grade New API J-55

New-used csg. @ 1230 with ~~200~~ 150 sacks neat cement around shoe 2% CC Class C 14.8 + 220 sax Class C 4% Gel ¼# Cello Flake 2% CC + 350 sx Class C 4% Gel ¼# Cello Flake

Plug down @ 5:30 (AM) (~~PM~~) Date ¼# Cello Flake 2% CC 13.2

Cement circulated No No. of Sacks None

Cemented by BJ Witnessed by L. A. Gilleania

Temp. Survey ran @ 12:30 (AM) (PM) Date 8-18-72 top cement @ 800'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 351 TD 13 3/8 New API 42 # set 338' Cemented by Dowell with ~~425~~ sx Class C 2% ¼# Flocel

Had 4' fill

Started Cmt inching 7:00 PM the 18th 100 sx Class C 2% CC 1/4 sx Flocel

Second stage. 200 sx same as above cement. 11:30 PM 18th 100 sx

Third 100 sx Class C 13.6 lb/gal. Gravel Circ. to surface.

9-22-72 Witness plugging. 30 sx 5674-5574, shot off pipe at 4784, 30 sx 4784-4684, 30 sx 3300, 3200, 30 sx 1920-1820 30 sx 1300-1200, 75 sx at surface, by Halliburton with class C 14.8#, Checked marker O.K.