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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 22 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 5217
7. Unit Agreement Name
8. Farm or Lease Name PECOS - STATE
9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT
12. County CHAVES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AZTEC OIL & GAS COMPANY
3. Address of Operator P. O. BOX 837, HOBBS, NEW MEXICO 88240
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 11-S RANGE 25-E NMFM.
15. Elevation (Show whether DF, RT, GR, etc.) 3448' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 1250'. Ran logs. Ran 31 joints New 8-5/8" 24# J casing to 1246'. Cemented w/400 sxs. Class "C" cement w/4% gel, 2% CA CL, & 1/4# flow seal per sx., plus 270 sxs. Class "C" w/2% Ca Cl. Plug down at 5:30 A.M. 8-18-72. Cement did not circulate. Ran temperature survey, found top cement at 500'. Ran 1" tubing outside 8-5/8" casing. Pumped 300 sxs Neat w/2% Ca Cl & 4% gel in 2 stages. Top cement at 380'. Waited on cement 6 hrs., pumped 100 sxs Neat cement w/2% Ca Cl. Cement circulated. Waited on cement 20 hrs. Pressured casing to 1000 psi for 30 minutes. Held O.K.

(Verbal approval from N.M.O.C.C. to alter intermediate casing depth from 1500' to 1250'.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
original signed by SIGNED LESTER - DUKE	TITLE District Superintendent	DATE 8-21-72
APPROVED BY <i>W. A. Gessett</i>	TITLE OIL AND GAS INSPECTOR	DATE AUG 22 1972
CONDITIONS OF APPROVAL, IF ANY:		