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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 11 1973

C. D. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>5217</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>PECOS -STATE</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>WILDCAT</b>
12. County <b>CHAVES</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b>
2. Name of Operator <b>AZTEC OIL &amp; GAS COMPANY</b>
3. Address of Operator <b>P. O. BOX 837, HOBBS, NEW MEXICO 88240</b>
4. Location of Well UNIT ENTER <b>J</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>11-S</b> RANGE <b>25-E</b> NMFM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3448'</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged in the following manner:

1. A 100' (30 sxs) cement plug was set over casing perforations at 5574-5674'.
2. Casing (4 1/2", 10.5#) was cut off at 4774'. Mixed mud and circulated to balance fluid behind casing.
3. Set additional cement plugs as follows:  
100' (30 sxs cement) plug at 4720' - 4820' (Wolfcamp).  
100' (30 sxs cement) plug at 3200' - 3300' (Tubb).  
100' (30 sxs cement) plug at 1820' - 1920' (Glorieta).  
100' (30 sxs cement) plug at 1200' - 1300' (In & Out 8-5/8" casing).  
80' (25 sxs cement) plug at Surface.
4. Set well marker, leveled and cleared location,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lester L Duke TITLE District Superintendent DATE September 25, 197

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JAN 15 1973  
CONDITIONS OF APPROVAL, IF ANY: