	a				<u>ي</u>	0-005	-60229		
NO. OF COMES RECEIVED							Form C-101		
DISTRIBUTION	NEW WE	REC!		Revised 1-1-65 SA, Indicate Type of Lease					
ANTA FE	_	REUI			5	A. Indicate Typ	FEE X		
ILE			4070			5. State Oil & C			
i.s.g.s.	4	SEP	o 1972		1	5. State Off & O			
AND OFFICE					-	mm	MITTITITI		
PERATOR		m.	C.C.						
+ DOLLGATION E	OR PERMIT TO DE	RILL, DEARTES	AROPELOGE BA	CK		7. Unit Agreems	ent Name		
	OIC F ETGING								
. Type of Work	D	EEPEN		PLUG BAC	ĸIJŀ	8. Farm or Leas	se Name		
DRILL Y	U			MULTIPL	E 🗀 📗	Rhodes			
OU TO GAS	OTHER		SINGLE ZONE	ZON	<u> </u>	9. Well No.			
WELL LY	OTHER					3			
Name of Operator	anation					10 Field and l	Pool, or Wildcat		
Shenandoah Oil Corr Address of Operator	oracion								
	Widland 5	Texas 79701				Thirty	mmm		
702 Gihls Tower Wes	N LOCAT	IFR 1980	FEET FROM THE	est	LINE				
Location of Well UNIT LETTER				96 P -		HHHH			
to 660 FEET FROM THE	South ins	0F 5EC. 23	TWP. 14S	PSE 26E	MAMM	12. County	, 444444444444444444444444444444444444		
600 FEET FROM THE	IIIIIIII	MINITE			/////	Chaves			
				111111	444	TITITIT	71111111		
<i>1111111111111111111</i>	+++++++	7777777							
				777777	Formation	7777777	20. Hotary or C.T.		
	/////////////////////////////////////	4444	19. Proposed D	-· l		~"·			
			7200		<u>ississ</u>	ippian	Rotary Dote Work will start		
	Tetc.) 21A. Kind	& Status Plug. Bond	This Orilling C	ontractor		l l			
1. Elevations (Show whether DF, R	Blar		Not aw	arded ye	<u>t </u>	_10cto	ber 1, 1972		
G. L. 3399									
3.	P	ROPOSED CASING					EST. TOP		
	SIZE OF CASING	WEIGHT PER FO	OT SETTING	DEPTH		OF CEMENT			
3122 01 110-	13 3/8 "	48#	400'		Circ.	to surf.	Surface		
17 1/2"	8 5/8 11	21#	12501		Circ.	to surt.	Surface		
12 1/4"	$\frac{0.3/6}{4.1/2"}$	9.5# & 10.5	# \73001		Suffi	cient qua	nity to adequa		
7 7/8"	4 1/2"	1,.3"	1	'	cover	ail poter	ntial pay zone		
The 13 3/8" and 8	5/8" casing s	trings will	be set and	cement talled d	circul uring	ated to s	urface by operations an		
plug deplacement	method. Hydro						_		
will be tested da	ily to 1000 ps	si.		•			VAL VALID DAYS UNLESS DAYS UNLESS COMMENCED,		
will be tested da	illy co root.			0			DAYS UNLESS COMMENCED,		
Mud of sufficient	weight will	oe utilized t	to protect	all form	iations	Vbhu.	DAYSMMENCE		
Mud of Sufficient	, 4619110					FOR YU	2 2/m		
						DRILLING	11=1		
						· /	2		
						LIDES I.	, & a. ·		
					u poesen	T PRODUCTIVE ZO	NE AND PROPOSED NEW F		
CE DESCRIBE P	ROPOSED PROGRAM: I	F PROPOSAL IS TO DE	EPEN OR PLUG BAC	K, GIVE DATA C	N PRESEN				
Mud of sufficient	ER PROGRAM, IF ANY.	I have the bank of	f my knowledge a	nd belief.					
I hereby certify that the informati	on above is true and co	emplete to the best o	i my knowieck						
in the second	E-This is	rus Distri	ct Product	ion Supt	•	Date <u>Sep</u>	tember 7, 197		
Signed - Thomas L	C , acure	inte_biotic							
(This space for	· State Use)		عدر.	OCCTOR					
(11110 0000)	0	011	L AND GAS INS	PEG I VII		SE SE	P 1 1 1972		
1.) (P	Dressett	TITLE		11000	in out	BAIL ficient			
APPROVED BY			Notify N	.M.O.C.C.	, m sui				
CONDITIONS OF APPROVAL,	nt must be circula	ateu w	time 1	to witness	cemen	ring			

CONDITIONS OF APPROVAL, IF ANY is the circulated to Cement must be circulated to helind 13 % +8 % casing

time to witness cementing

W MEXICO OIL CONSERVATION COMMI 3N WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the euter boundaries of the Section.

Operator				Leas	Rhodes			Well No.			
SHEMAND		OIL	CORPORATION	1		4	K	1 .			
Unit Letter	Secti		Township]	Range	County					
N	L	23	14 South		26 EAST	CRA	VES				
Actual Footage Loc											
1980	feet	from the W		Pool		eet from the		line			
Ground Level Elev.		Producing Fo		1001	Wildow			edicated Acreage:			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
Yes		No If	inswer is "yes," type	of con	solidation		· · · · · · · · · · · · · · · · · · ·	*			
If answer	is "n	o." list the	owners and tract dea	crintic	ons which have	actually he	en consolidate	ed. (Use reverse side of			
this form i		_						(ODD TOTCIDE BILE OI			
		•	ned to the well until a	ll inte	rests have been	consolida	ited (by commi	unitization, unitization,			
								pproved by the Commis-			
sion.	J .				-						
								CERTIFICATION			
		1			i		'	CERTIFICATION			
		i			1		I hambu	tify that the information con-			
		i			I		1 1	in is true and complete to the			
		1			l I		1	nowledge and belief)			
		1			i			P			
		1					Thor	nad E. Ferro			
L		+	+	. — -			Name				
ł		1			i		THOMAS E	FENNO			
1		1			i			Production Cunt			
		1			j	ľ	Company	Production Supt.			
		i			!			ah Oil Corporation			
		1			1	e	Date				
		1			! !		September	r 7, 1972			
		1			-						
1		1			1		I harahu	ertify that the well-location			
		1			EDI		· ·	is plat was plotted from field			
		ļ		KGIN	LI G			tual surveys made by me or			
		!		131	TE ON SIL		under my su	pervision, and that the same			
				, •			is true and	correct to the best of my			
		1		i	676)	knowledge a	and belief.			
 -		† <i>T</i> /77	ファンナー 悩		+9t						
1		1////		120	10/3/						
1		Y///		\	MAN		Date Surveyed				
198	80'	1/1	X// \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	LOHI	W WE			SER 1, 1972			
		1//		~			Registered Pro cond/or Lond S	ofessional Engineer Surveyor			
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		1//			ŀ		(/din	11/1/1/			
							Certificate No				
0 230 660	190	1320 1680 16	180 281C 2640 20	00	1800 1000	800 C	FY	676			