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OCT 18 1972

OCT 16 1972

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
ARTESIA, OFFICE ARTESIA, OFFICE

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5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Rhodes
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shenandoah Oil Corporation
3. Address of Operator 702 Gihls Tower West, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>23</u> TOWNSHIP <u>14S</u> RANGE <u>26E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3309 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 $\frac{1}{2}$ " surface hole at 7 P.M. 10-5-72 and drilled to 417' KB. Ran 13 joints 13 3/8" 48# new surface casing landed at 417' KB & cemented with 400 sx. Class "C" cello flake/sack and 2% calcium chloride. Plug down at 11 A.M. 10-6-72. Cement circulated.

Tested casing & BOP's to 800 psi for 30 minutes - pressure held. Drilled 11" hole to 1350' KB. Ran 42 jts. new 8 5/8" 24# intermediate casing landed at 1350' KB. Cemented with 600 sacks Class "C" with 2% Lodense with 1/4" cello flake & 5# Gilsonite/sack followed by 200 sacks Class "C" with 2% calcium chloride. Plug down at 11 A.M. 10-8-72. Cement circulated. Pressure tested casing & BOP's to 800 psi for 30 min. Pressure held. W. O. C. 18 hrs. 13 3/8" surface casing. W. O. C. 18 hrs. 8 5/8" intermediate casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas E. Fenno TITLE Production Supt DATE 10-12-72  
APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 18 1972



BYRON JACKSON INC.

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CEMENTING AFFIDAVIT

OCT 16 1972

I, Gene Leeth, being of lawful age and having full <sup>ARTERIAL OFFICE</sup> knowledge of the facts herein below set out do state: I am employed by Byron Jackson Inc. On Oct, 8,, 1972, BYRON JACKSON INC. performed the cementing operation herein described for Shenandoah Oil Corporation on their Well No. 1 on the Rhodes lease located in Chaves County, State of New Mexico.

CASING CEMENTING: Name or type of string was intermediate. Information provided by the Customer Company states that the casing was 8 5/8 in. O.D. set in 12 1/4 inch hole, and that the casing depth set was 1350 feet. For this job the following materials were used:

600 Sx. Class C w/ 2% Iodense 1/4# Cello Flake 5# Gilsomite persack

200 Sx. Class C w/ 2% Cal. Chlor. per sack

An estimated 150 sacks of excess cement was circulated out of the well.

CEMENT PLUG: Information provided by the Customer Company states that the hole size was \_\_\_\_\_ inches, and total depth was \_\_\_\_\_ feet. For this job the following materials were used to place plugs as indicated:

Plug from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. with \_\_\_\_\_ sacks of \_\_\_\_\_

SIGNED: BYRON JACKSON INC.

BY-

Gene Leeth

DATE: 10-9-72



BYRON JACKSON INC.

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OCT 11 1972

CEMENTING AFFIDAVIT

I, Gena Leeth, being of lawful age and having full knowledge of the facts herein below set out do state: I am employed by Byron Jackson Inc. On October 6, 1972, BYRON JACKSON INC. performed the cementing operation herein described for Shenandoah Oil Corporation on their Well No. 1 on the Rhodes lease located in Chaves County, State of New Mexico.

" Corrected Copy "

CASING CEMENTING: Name or type of string was Surface. Information provided by the Customer Company states that the casing was 13-3/8 in. O.D. set in 17 inch hole, and that the casing depth set was 115 feet. For this job the following materials were used:

400 Sacks Class "C" Cement

0 Sacks Cal. Chlor.

100 Pounds Cello Flake

An estimated 5 sacks of excess cement was circulated out of the well.

CEMENT PLUG: Information provided by the Customer Company states that the hole size was \_\_\_\_\_ inches, and total depth was \_\_\_\_\_ feet. For this job the following materials were used to place plugs as indicated:

Plug from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. with \_\_\_\_\_ sacks of \_\_\_\_\_

SIGNED: BYRON JACKSON INC.

BY- Gena Leeth

DATE: 10-7-72