, 				30-06	25 - 60 23 0	
NO. OF COPIES RECEIVED	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101 Revised I-I-		
DISTRIBUTION	- NEW ME	RECE	I I V E D		e Type of Lease	
SANTA FE				SM. HEHOAT		
U.3.G.S.	SEP 1372				& Gas Lease No.	
LAND OFFICE						
CPERATOR		-	c. c.	77777	MITTERIT	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, TO PLUG BACK						
APPLICATION	FOR PERMIT TO D	RILL, DEEPEN, OR	FLUG DACK	7. Unit Ag	reement Name	
la. Type of Work				· r 🗆 🗀		
DRILL DEEPEN DEEPEN PLUG BACK					8. Farm or Lease Name	
Type of Well SINGLE MULTIPLE					Utterback 9. Well No.	
WELL IN WELL	OTHER			9. Well No)-	
2. Name of Operator	محفظت			1e Find	and Pool, or Wildcat	
Shenandoah Oil Corporation 3. Address of Operator					1	
Wildland Tayas 7970					WITHIN THE STATE OF THE STATE O	
4. Location of Well UNIT LETTER	E LOCA	TED 1980 FEET	T FROM THE North	LINE		
UNIT LETTER			2/12	MMPM MEMN		
AND ()()) FEET FROM T	HE WAST LINE	OF SEC.]?	TAS REE. 20E	12. Count		
MITTITUTE				Chave	32 (11111111)	
	<i>######</i>	<i>HHHHHH</i>	<i>HHHHHH</i>			
					20. Rotary of C.T.	
	<i>HHHHH</i>	HHHHHA19.	Proposed Depth 19	A. Formation		
			7000 <u>Vi</u>	ssissippian	Rotary crox. Date Work will start	
A. Elementions (Show a kether DF,	RT, etc.) 21A. Kind	<u> </u>	B. Drilling Contractor	1		
1	Blanks	1.	<u>Vot awarded yet</u>	L Xov	. 1, 1972	
G. L. 3393		ROPOSED CASING AND	CEMENT PROGRAM			
		WEIGHT PER FOOT		SACKS OF CEMEN		
SIZE OF HOLE	SIZE OF CASING	48#	400	Circ. to sur	f. Surface	
$\frac{17.1/2"}{1}$	13 3/8" 8 5/5"	24#	1150	Circ to surf	Surface	
12 1/4"	4 1/2"	9.5# & 10.5#	7000	Sufficient amount to adequate		
7 7/8"	4 1/2"	1 20.1	I	'cover all po	stential productive zones	
The 13 3/8" and	8 5/8# casing s	strings will be	set and coment	circulated to	o surface by	
THE LA DI COMME		ulia papta will	he installed (during drilli	ng operations and	
will be tested daily to 1000 psi. Mud of sufficient weight will be utilized to protect all formation					PROVAL VALID	
		ha utilized to 1	protect all form	mations. FOR	90 DAYS UNLESSON NG COMMENCED, NG COMMENCED,	
Mud of sufficier	nt weight will	be nerringed to l	91 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DRILLI	NG 11-72	
					NG CONS	
				EXPIRES	· Andrews	
			TO DIE DIE DATA (ON PRESENT PRODUCT!V	E ZONE AND PROPOSED NEW PROF	
IN ABOVE SPACE DESCRIBE S	PROPOSED PROGRAM: I	F PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA		E ZONE AND PROPOSED NEW PROF	
I hereby certify that the informa	tion above is true and co	emplete to the best of my	knowledge and belief.			
I nereby certify that the Another	E-F	mal-		Pate _	September 7, 197	
Signed THATIS I	TENO	lue	t Production St	pt		
(This space f	or State Use)	,			SEP 1 1 1972	
11/	0 4 20.407	1	GAS INSPECTOR	DATE		
APPROVED BY WILL	1 x usser	TITLE	fy N.M.O.C.C. in s			
CONDITIONS OF APPROVAL.	IF ANY:		me to witness cem	enting		
Cem	ent must be circula	5/a'	256."			
	12 M + X	T/Kumban	.1 878 000	ina		

N. MEXICO OIL CONSERVATION COMMISS. I WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

()perator Well No. Utterback SHENANDOAH OIL CORPORATION Township 14 SOUTH Actual Footage Location of Well: NORTH line and Ground Level Elev. Producing Formation Dedicated Acreage: Wilder 3393,14 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the THOMAS E. FENNO DISTRICT PRODUCTION SUPT SHENANDOAH OIL CORPORATION SEPTEMBER 7, 1972 I hereby certify that the well location shown on this plat was plotted from field nates of ectual surveys made by me or under my supervision, and that the same knowledge and belief. Date Surveyed SEPTEMBER 1, 1972 Registered Professional Engineer 1320 1686 1940 2310