

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Thermon Oil Corp.</u>		Lease <u>Litterback</u>		Well # <u>1</u>	
Location of Well	Unit <u>E</u> <u>1960N</u> <u>660W</u>	Section <u>12</u>	Township <u>14</u>	Range <u>26</u>	County <u>Chaves</u>
Drilling Contractor			Type of Equipment <u>Rotary to start approx 11-1-72</u>		

APPROVED CASING PROGRAM 9-11-72

7000' miss.

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 3/8"	48		400	lin.
12 1/4"	8 5/8"	24		1150	"
7 7/8"	4 1/2"	9.5+10.5		7000	

Casing Data:

Surface ~~79~~ points of 8 5/8 inch 24 # Grade J-55 API New
(Approved) (Rejected)

Inspected by J. A. Williams date 11-8-72

Cementing Program

Size of hole 11 " Size of Casing 8 5/8 Sacks cement required 560

Type of Shoe used Guide Float collar used Inser Btm 3 jts welded Welded

TD of hole 1147 KB Set 1147 Feet of 8 5/8 inch 24 # Grade J-55 API New

New-used csg. @ 1147 with 150 sacks neat cement around shoe Class C 290CC 14.8
+ 350 sax Halliburton white additives 5 # Gilseate 4 Floesol 290CC 12.8

Plug down @ 9:11 (AM) (PM) Date 11-8-72

Cement circulated Yes No. of Sacks 12 bbls or 50154

Cemented by Halliburton Witnessed by J. A. Williams

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Ran 13 3/8" API New TD 912 Set 377 KB, with Texas Pat. chiselt
Foot, used 300 lbs Halliburton Lite 5" Gilseate 4" Floesol 290CC, 200 lbs Class 290CC 4 Floesol
Could not wash pipe to TD. used 4 Cent. 1, 2 then every other, 1 Basket 120', 1 at 20'
Used small amount of slurry, Ran on it 1 3/4" to 28' top of sand cement