

RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NOV 10 1972  
NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.  
ARTESIA OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shenandoah Oil Corporation	8. Farm or Lease Name Utterback
3. Address of Operator 702 Gihls Tower West Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>14S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3393 GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 $\frac{1}{2}$ " surface hole at 4:00 P.M. 11/5/72 drilled to TD 412' RKB. Ran 12 joints new 13 3/8", 48#, H-40 surface casing set at 377' KB. Cemented with 300 <sup>Howco Lite</sup> ~~sxlitepoz~~ with 5# Gilsco v. 10 1/4# flocele per sack, 2% calcium chlorides followed by 200 sx. Class "C" with 1/4# flocele per sack with 2% calcium chlorides. Good returns throughout job. Cement top 15 feet from surface. Plug down at 4 PM 11/6/72. WOC 18 hrs. Pressure tested BOP's and surface casing to 800 psi for 30 minutes. Pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas E. Fenno TITLE District Production Supt. DATE November 9, 1972

THOMAS E. FENNO

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE NOV 13 1972

CONDITIONS OF APPROVAL, IF ANY: