

R C E I V E D

NOV 14 1972

NEW MEXICO OIL CONSERVATION COMMISSION
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shenandoah Oil Corporation		8. Farm or Lease Name Utterback
3. Address of Operator 702 Gihls Tower West Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>14 S</u> RANGE <u>26 E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3393 GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 1158'. Ran 29 joints 8 5/8" 24# J-55 new casing set at 1158' K.B.
Cemented with 350 sx. lite poz with 5# Gilsonite per sack 1/4# flocele per sack 2% calcium chlorides followed by 150 sacks Class "C" with 1/4# flocele per sack and 2% calcium chlorides.
Cement circulated to surface. Plug down at 9:15 P.M. 11/8/72, Pressure tested 8 5/8" casing and BOP's to 800 psi for 30 minutes - pressure held. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas E. Fenno TITLE Dist. Production Supt. DATE 11-10-72
THOMAS E. FENNO

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE NOV 20 1972

D. C. C.
ARTESIA, OFFICE

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