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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 22 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.	L-4318-2
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SUNDRY NOTICES AND REPORTS ON WELLS

(D) NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Read & Stevens, Inc.	8. Farm or Lease Name State 16
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201	9. Well No. #1
4. Location of Well UNIT LETTER <u>I</u> , 1980 FEET FROM THE <u>South</u> LINE AND 660 FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>6S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Und. Haystack Sil.-Dev.
15. Elevation (Show whether DF, RT, GR, etc.) 4114.3 GR, 4123.5 RKB	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17-1/2" hole, with rat hole machine, to 31' and set 12-3/4" FWP&S 34# casing at 31', cemented with 1 yard ready-mix with cement to surface. Operations completed at 3:00 P.M., 10-28-72.

Spudded with WEK Drilling Co. rotary tools at 8:30 A.M., 11-3-72. Drilled 11" hole to 1405' and ran 37 joints, 1391.29', of 8-5/8", 24#, J-55 casing, set at 1402' RKB, cemented with 350 sx. Halliburton Litewate cement with 1/2# flo-seal per sx., followed with 100 sx. Class H cement with 2% CaCl. Plug down at 4:00 P.M., 11-4-72. Cement did not circulate to surface. Filled annulus behind 8-5/8" casing to surface with 8 yds. of Class H cement. WOC for 18 hours. Nippled up BOP and tested BOP and casing to 1000# for 30 min., held okay. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 11-6-72

APPROVED BY For Record Only TITLE Mr. and Mrs. [Name] DATE NOV 28 1972

CONDITIONS OF APPROVAL, IF ANY: