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DISTRIBUTION	RECEIVED		Supersedes Old C-102 and C-103
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION		Effective 1-1-65
FILE .	DEC 1 3 1972		
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee.
OPERATOR	7 . C. C .		5. State Cil & Gas Lease No.
	ARTESIA. OFFICE		L-4318-2
SLINT	PRY NOTICES AND REPORTS ON W	/FIIS	
IDO NOT HISE THIS FORM FOR F	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC ATION FOR PERMIT -** (FORM C-101) FOR SUCH	K TO A DIFFERENT RESERVOIR.	
l			7. Unit Agreement Name
OIL X GAS WELL	OTHER-		_
2. Name of Operator			8. Farm or Lease Name
Read & Stevens, Inc.			State 16
3. Address of Operator			9. Well No.
P. O. Box 2126, Roswell, New Mexico 88201			1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER I , 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM			Und. Haystack SilDev.
UNIT LETTER,	L980 FEET FROM THE SOULIL	LINE AND OOU FEET FROM	
	7.6	27.5	
THE East Line, SECTION 16 TOWNSHIP 6S RANGE 27E NMPM.			
mmmmmm	15. Elevation (Show whether D.	F RT CR etc.)	12. County
			Chaves
	4114.3 GR, 4123.5		
Check	k Appropriate Box To Indicate Na	ture of Notice, Report or Ot	ther Data
NOTICE OF	INTENTION TO:	SUBSEQUEN	T REPORT OF:
		,	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB X	
		OTHER	
OTHER			
17. Describe Proposed or Completed work) SEE RULE 1903.	Operations (Clearly state all pertinent detail	is, and give pertinent dates, including	g estimated date of starting any proposed
worm, bee Note 1100.			
- '11 1 7 7 /OU 1-	-1. t- MD (EAO) in Committee	Which and ran logg on	11-27-72 Pan 197
Drilled 7 7/8" hole to TD 6549' in Granite Wash and ran logs on 11-27-72. Ran 197			
joints of 5 1/2", 15 1/2# & 17#, J-55, STC and Buttress Thd. casing, 6556.04', set			
at 6549' RKB, cemented with 325 sx. of Class C cement with 3/4 of 1% CFR-2 and 8#			
salt per sx. Plug down 2:15 P.M., 11-28-72. Ran centralizers on jts 1,3,5,7,9,11,13,			
15,17 & 19; scratchers on 1st 20 jts., 2 per joint; scratched well bore throughout cementing operation. Nippled up casing head and tested casing to 2000# for 30 min.,			
cementing operat	ion. Nippled up casing hea	id and tested casing to	o 2000# for 30 min.,
held ok. WOC fo	r 18 hours. Moved in serv	ice unit 12-2-72 to con	mmence completion
operations.			
		-	
18. I hereby certify that the informat	ion above is true and complete to the best of	my knowledge and belief.	-
	1		
SIGNED Min La Chil	Person TITLE A	gent	DATE 12-6-72
, , ,	7		DEO 4 0 4000
APPROVED BY N. C.	hesseld TITLE OIL	AND GAS INSPECTOR	DEC 1 3 1972
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CONDITIONS OF APPROVAL, IF A	Y Y :		