

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
4318-2

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	OTHER		
b. TYPE OF COMPLETION	NEW <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER

MAR 15 1974

7. Unit Agreement Name
N/A
8. Farm or Lease Name
State 16
9. Well No.
#1

2. Name of Operator
Read & Stevens, Inc.
3. Address of Operator
P. O. Box 2126, Roswell, New Mexico 88201
4. Location of Well

10. Field and Pool, or Wildcat
Und. Haystack Sil-Dev.

UNIT LETTER	I	LOCATED	1980	FEET FROM THE	South	LINE AND	660	FEET FROM
THE	East	LINE OF SEC.	16	TWP.	6-S	RGE.	27-E	NMPM

12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
11-03-72	11-27-72		4114.3 GR, 4123.5 RKB		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6549'			Surf - TD		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
None	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Welex Gamma Ray-Sidewall Neutron, Foroxo, Guard	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	31'	17 1/2"	1 yard Ready Mix	
8 5/8"	24#	1402'	11 "	460 sx.	
5 1/2"	15 1/2#, 17#	6549'	7 5/8"	325 sx.	1935'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See back of sheet	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	See back of sheet	

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
P & A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Joe Negley</u> TITLE <u>Agent</u> DATE <u>3/14/74</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 314'	T. Miss 6250'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya 6382'	T. Mancos _____	T. McCracken _____
T. San Andres 1320'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash 6514'	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4580'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 5292'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 5852'	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	314'		Caliche, sand	PERF.			
314'	1320'		Sand, salt, shale	6382'	6388'		(shots same as above) Acidized with 1000 gals. 15% N.E. acid.
1320'	2463'		Dolomite, salt				
2463'	3897'		Sand, dolomite				
3897'	4580'		Sand, dolomite	6196'	6204'		With 2 Welex Super Dynajet shots per foot, total of 16 holes. Acidized with 500 ga MBA acid.
4580'	5292'		Red shale, dolomite				
5292'	5852'		Lime, shale				
5852'	6250'		Lime, shale, sand				
6250'	6382'		Lime, chert				
6382'	6514'		Dolomite, chert				
6514'	TD		Granite				
DST #1	5878' - 5921'		open 105", Rec. 1451' Salt water with trace of condensate. 60" ISIP 1804#				
FP	432-1193#		FSIP 1777#, IHP 3160#, FHP 3134#				
DST #2	6415' - 6466'		open 105", Rec. 360' HO & GCSW + 2100' SW. 60" ISIP 2604#, FP 503#-				
	1195#		FSIP 2604#, IHP 3422#, FHP 3306#.				
PERF.							
6424'	6430'		with 2 Welex Super Dyna- jet shots per foot, total of 12 shots. Acidized with 500 gal. 15% N.E.				