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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 15 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS O.C.C. <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil & Gas Lease No. L 4318-2</p>
<p>2. Name of Operator Read & Stevens, Inc. ✓</p>		<p>7. Unit Agreement Name N/A</p>
<p>3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201</p>		<p>8. Farm or Lease Name State-16</p>
<p>4. Location of Well UNIT LETTER <u>I</u>, <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>6-S</u> RANGE <u>27-E</u> NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4114.3 GR, 4123.5 RKB</p>		<p>10. Field and Pool, or Wildcat Und. Haystack Sil-Dev.</p>
		<p>12. County Chaves</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged well as follows:

Set CIBP @ 6100' w/4 sx. cement on top of plug.
 Cut casing @ 4006' & wireline hung up in hole, couldn't pull loose.
 Got line loose but left cutter in hole & approx. 200' of line.
 Ran free point & casing stuck at 1950'.
 Cut casing at 1935', pulled & layed down 57 joints (approx. 1935') of 5 1/2" casing.
 Heavy mud between plugs.
 Set 35 sx cement plug @ 1935' - 1835'
 Set 35 sx cement plug @ 1450' - 1350'
 Set 10 sx cement plug @ 10' - 0'
 Cut off head.
 Installed regulation marker.
 Will notify when location is ready for inspection.

*Csg. left in hole
 12 3/4" 31
 8 7/8" - 1402 - circ.
 5 1/2" from 1935 - 6459*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe W. [Signature] TITLE Agent DATE 3/14/74

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE FEB 6 1975

CONDITIONS OF APPROVAL, IF ANY: