KPIRES -

N. M. O. C. C. COPY SUBMIT IN IPLICATE*

(Other ins. ctions on reverse side)

Copy & J/-Form approved, Budget Bureau No. 42 R1425.

	•	(May 1963)
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UNITED STATES DEPARTMENT OF THE INTERIOR

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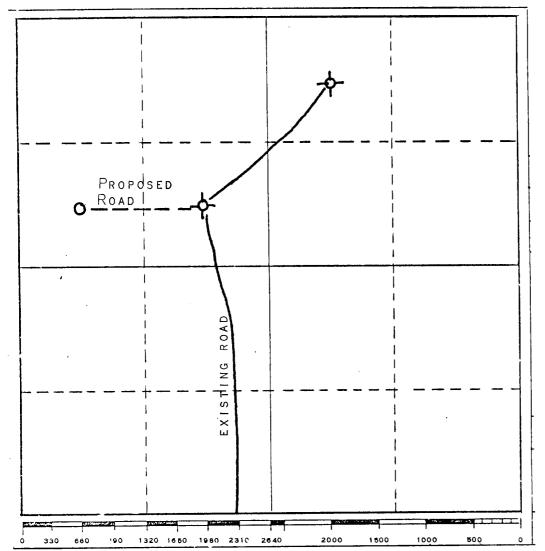
	NM-0324243						
APPLICATION	1 FOR PERMIT	TO DRILL, DI	EEPEN, OR PLUC	BACK		m dann	
	LL [x]	DEEPEN PLUG BACK			7. UNIT AGREEMENT NAME		
b. Type of Well oil [X] well [X]	AS ELL OTHER		SINGLE MU	LTIPLE	NORTH KING CAMP	UNIT	
2. NAME OF OPERATOR	ELL OTHER		ZONE ZO!	NE			
	MCCLELLAN OI	L CORPORATI	ON •		9. WELL NO.		
3. ADDRESS OF OPERATOR	2 0 Box 8)1	8 Basusii	New Meyteo	88201	10. FIELD AND POOL, OR WILDS		
4. LOCATION OF WELL (R	eport location clearly as	d in accordance with	NEW MEXICO	VED	WILDCAT	- 7.1	
At surface	1980	FSL & 660	FWL.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	. = ·	
At proposed prod. zon	e		NOV 1 7		0.00		
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST	OFFICE*		SEC. 17, T-13-S,		
	ILES N. LOCO	HILLS	D. C.		!	MEXIC	
15. DISTANCE FROM PROPO LOCATION TO NEARES?			16. NO. OF ACARSTING MARI	DFFICE NO.	OF ACRES ASSIGNED		
PROPERTY OR LEASE I (Also to nearest drlg	INE, FT. 3. unit line, if any)		760		40		
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,		19. PROPOSED DEPTH		CABLE TOOLS		
21. ELEVATIONS (Show wh		1			22. APPROX. DATE WORK WILL	L START*	
3677	G.L.				November 25, 19	972	
23.		PROPOSED CASING	AND CEMENTING PRO	GRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH		QUANTITY OF CEMENT		
12 !!"	8-5/8"	20 с в .	275		OO SX CIRC.		
817	5 2 "	15LB.	1550		00 sx		
WILL	BE THE DRIL	LING CONTR		_	RECEIV U. S. GEOLOGICAL SU ASTESIA NO STATESIA	6 0	
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if ar 24.	drill or deepen directiony.	f proposal is to deepe nally, give pertinent	n or plug back, give data data on subsurface locatio	ns and measu		lowout	
SIGNED	Ja. Mis	TITI	E		DATE		
(This space for Fe	eral or State office use)						
PERMIT NO.			APPROVAL DATE				
APPROVED BY	= 5	יוידי	E 10NB		DATE		
CONDITIONS OF A PIN	VAL, IF ANY:		E OPERATHS.				
AUTO	12	CINDE	D "3 MOIT				
NOY JOB 1	33	AL*C-EPWITH	4i	_			
A BEEKI	MAIN AP	PROVINCE Instruc	anons On Reverse State	c			
ACTING DISTRICT	415 M	57 FEB 1	OFERATIONS OFERATIONS OF OFERATIONS OFFICE OF OFERATIONS OFFICE OF OFERATIONS OFFICE OF OFERATIONS OFFICE OF OFFICE OF				

N. MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

	All distances must be from the outer boundaries of the Section.									
Operator Legase Well No. 7										
Unit Letter	Section	Township	Range	County						
L	17	13 South	29 EAST	<u> </u>	AVES					
Actual Footage Loc	ation of Well:				•					
1980	feet from the	SOUTH line and		t from the WEST	line					
Ground Level Elev.	Producing For		∞! WILDCAT	Dec	ticated Acreage:					
3677					Acres					
1. Outline th	e acreage dedica	ted to the subject well	by colored pencil of	r hachure marks on the p	lat below.					
_	an one lease is ad royalty).	dedicated to the well,	outline each and ide	entify the ownership there	of (both as to working					
		ifferent ownership is de nitization, lorce-pooling		have the interests of all	owners been consoli-					
Yes	No If an	swer is "yes;" type of	consolidation							
16	in 44mo?! line ska	winers and treat descri	ntione which have a	otically have connected as	(Ilas rayara -: 1-					
	f necessary.)		herona auton Desc g	ctually been consolidated	i. Tose reverse side of					
			nternata have been	consolidated (by commun	itization unitiration					
				consumerted the communication interests, has been app						
sion.	ing, or otherwise,	or until a non ordinant	m.,., 0	in interests, has been up	noved by the Commiss-					
B I Out										
	f.			Cı	ERTIFICATION					
	1									
	ľ		i i	I hereby certi	fy that the information con-					
	l		t	tained herein	is true and complete to the					
	1		1.	best of my kn	owledge and belief.					
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	j.			Positio						
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6-	1		ONN IN WEST	Date Surveyed	BER 12, 1972					
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				Cetat Cate No.	676					
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PLAN OF DEVELOPMENT FOR NORTH KING CAMP UNIT No. 7.



PROPOSE TO USE EXISTING RANCH AND OILFIELD ROADS AND CONSTRUCT NEW ROAD FROM DRY HOLE TO LOCATION.

NEW ROAD WILL BE 1220'. NO WATER EXISTS IN THE AREA OF PROPOSED TEST AND WILL BE TRUCKED IN. COMBUSTIBLE MATERIAL WILL BE BURNED, NON-COMBUSTIBLE MATERIAL WILL BE BURNED, TILLING.

AFTER COMPLETION OR ABANDONMENT, THE PIT WILL BE FILLED AND THE LOCATION CLEANED.

