

| | |
|------------------------|---|
| NO. OF COPIES RECEIVED | 2 |
| DISTRIBUTION | |
| SANTA FE | 1 |
| FILE | 1 |
| U.S.G.S. | 2 |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

NOV 21 1972

30-005-60239
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator

Shenandoah Oil Corporation

3. Address of Operator

702 Gihls Tower West, Midland, Texas 79701

4. Location of Well

UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE

AND 1980

FEET FROM THE East LINE OF SEC. 13 TWP. 4S RGE. 26E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Sea Properties Inc.

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Chaves

19. Proposed Depth

6500

19A. Formation

Missippian

20. Rotary or C.T.

Rotary

21. Elevations (Show whether DF, RT, etc.)

3857.4

21A. Kind & Status Plug. Bond

Blanket

21B. Drilling Contractor

Ard Drilling Company

22. Approx. Date Work will start

November 24, 1972

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 17 1/2" | 13 3/8 | 48 | 30 | 50 | Surface |
| 11 " | 8 5/8 | 24 | 1150 | 500 | Surface |
| 7 7/8 | 4 1/2 | 9.5 & 10.5 | 6500 | 600 | 4500 |

We propose to set one joint of conductor pipe & circulate cement to surface. We plan to run an intermediate string to 1150 feet and circulate cement to surface. Hydraulic BOP's will be installed and tested daily. Mud of sufficient weight will be used to adequately protect all formations while drilling.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 2-21-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Billy Jones Title Production Supt. Date November 20, 1972
BILLY JONES
(This space for State Use)

APPROVED BY

W. A. Gressett OIL AND GAS INSPECTOR

DATE

NOV 21 1972

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 13 3/8" & 8 5/8" casing