

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

DEC 10 1973

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>		O.C.C. ARTESIA, OFFICE		7. Unit Agreement Name											
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		OTHER <input type="checkbox"/>		8. Farm or Lease Name									
2. Name of Operator		Shenandoah Oil Corporation												9. Well No.									
3. Address of Operator		1500 Commerce Building, Fort Worth, Texas 76102												10. Field and Pool, or Wildcat									
4. Location of Well		UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 13 TWP. 4S RGE. 26E NMPM												12. County									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead															
Nov. 26, '72		Jan. 1, 1973		-		3858 GR 3868 RKB		3858															
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools													
6550				-		0-6550																	
24. Producing Interval(s), of this completion - Top, Bottom, Name												25. Was Directional Survey Made											
N.A.												No											
26. Type Electric and Other Logs Run												27. Was Well Cored											
Guard log; Forxo Log; Compensated Velocity log												No											
28. CASING RECORD (Report all strings set in well)																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED													
13 3/8		48		30'		17 1/4"		3 yards		None													
8 5/8		24		1170		11"		550 sx		None													
4 1/2		9.5 & 11.6		6550		7 7/8"		275 sx		3000'													
29. LINER RECORD														30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET									
31. Perforation Record (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
6083-6104; 6208-10; 6225-32; 6237-40; 6252-56 & 6258-64. All 2 shots per foot.								DEPTH INTERVAL								AMOUNT AND KIND MATERIAL USED							
								6252-56 & 6258-64								750 gals acid							
								6083-6104								2000 gals acid							
								6208-10; 6225-32															
								& 6237-40								500 gals acid							
33. PRODUCTION																							
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)													
NA										P & A													
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio									
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By											
35. List of Attachments																							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																							
SIGNED				Thomas E. Fenno				TITLE				Division Production Mgr.				DATE				December 6, 1973			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>5860</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>6076</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>6200</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya <u>6457</u>	T. Mancos _____	T. McCracken _____
T. San Andres <u>004</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>3596</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4236</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>5588</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			DST #1 5560-5701' Cisco Open 30 min, recd 160' mud. FP 181#, SIP 219#	0	440	440	Sand & shale
				440	004	554	Shale, Anhydrite & lime
				004	2180	1186	Dolomite, shale & anhydrite
			DST #2 6060-6126' Des	2180	6290	4110	Lime, shale & sand
			Moines. Open 60 min, 100	6290	6457	167	Lime & chert
			MCF/D. FP 318#, SIP 2736#	6457	6550	03	Dolomite & granite wash
			DST #3 6200-6272' Des				
			Moines. Open 60 min, 258				
			MCF/D. FP 234#, SIP 2747#				

RECEIVED

DEC 21 1973

D. C. C.
ARTESIA, OFFICE