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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 11 1973

D. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Shenandoah Oil Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator 702 Gihls Tower West, Midland, Texas</p>		<p>8. Farm or Lease Name S. E. A. Properties</p>
<p>4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 4S RANGE 26E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3857 GR</p>		<p>10. Field and Pool, or Wildcat Sh. 1-1-1</p>
<p>12. County Chaves</p>		

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input checked="" type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up unit and pull tubing

Plug # 1 Set C.I.BP. at 6000' with 5 sx. cement on top
Plug # 2 100' plug or 40 sx. at stub of 4½ casing.
Plug # 3 100' plug or 40 sx at 2120'.
Plug # 4 100' plug or 50 sx at 1220'

Put 10 sx. plug in top of 8 5/8" casing.

Weld plate on 8 5/8" casing with marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy Bauer TITLE Production Supt. DATE 4-30-73

APPROVED BY W. A. Grasset TITLE OIL AND GAS INSPECTOR DATE JUN 11 1973

CONDITIONS OF APPROVAL, IF ANY:
Intervals between plugs filled w/ mud