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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

30-005-60240

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE ☐ FEE ☒
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Farm or Lease Name O'Brien
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves
19. Proposed Depth 7000'
19A. Formation Mississippian
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4073.5 CR
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor W E K Drlg. Company
22. Approx. Date Work will start Nov. 22, 1972

1. Type of Work a. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐ b. Name of Operator C & K Petroleum, Inc. ✓ c. Address of Operator 607 Midland National Bank Bldg., Midland, Texas 79701 d. Location of Well UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE OF SEC. 26 TWP. 7-S 10E 28E NMPM	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
18"	12 3/4"	45.5#	200'	200 sx.	Surface
11"	8 5/8"	24#	1900'	850 sx.	Surface
7 7/8"	4 1/2"	9.5# & 10.5#	7000'	500 sx.	5000'

Blow Out Preventer Program: Will use double Ram Shaffer with a two station remote control. Tested to 2000#.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 2-22-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. SIZE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Administrative Supervisor Date Nov. 21, 1972
(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE NOV 22 1972

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated
surface behind 12 3/4" & 8 5/8" casing