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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

DEC 23 1972

O. O. O.
ARTESIAN OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator C & K Petroleum, Inc.	8. Farm or Lease Name O'Brien
3. Address of Operator 607 Midland Nat'l Bank Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER P, 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 7-S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4073.5 Gr.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- A. Spudded @ 6:00 P.M. Nov. 28, 1972.
- B. Surface Casing: Drilled 17 1/2" hole to 227'. Set 12 3/4", 45.5#, ST&C casing @ 225'. Cement with 250 sacks. Detailed as follows:
 (1) Cemented with 321 cu. ft., Incore class "C" cement w/2% CA CL.
 (2) Est. temp. slurry: 75° (3) Est. temp. formation: 85° (4) Est. cement strength: 795# (5) Plug down @ 5:30 A.M., 11-29-72. Cement circulated to surface, WOC 12 hrs.
- C. Intermediate Casing: Drilled 11" hole from 227' to 1900'. Set 8 5/8", 24#, J-55, casing @ 1900'. Cement with 850 sacks. Detailed as follows:
 (1) Cemented with 1104 cu. ft. Halliburton light with 2% CA CL with 1/4# per sack flocel, followed with 264 cu. ft. Incore class "C" with 2% CA CL. (2) Est. temp slurry: 65° (3) Est. temp. formation: 95° (4) Est. cement strength: 1400# (5) Plug down @ 10:15 P.M., 12-1-72. WOC 12 1/2 hrs. Tested casing with 800# 1/2 hr. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE Dec. 20, 1972

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE DEC 23 1972

CONDITIONS OF APPROVAL, IF ANY: