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FEB 14 1973

## NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.  
ARTESIA, OFFICEForm C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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SANTA FE	1
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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name None
2. Name of Operator Plains Radio Broadcasting Company		8. Farm or Lease Name LE - 36
3. Address of Operator 305 W. 9th, Amarillo, Texas 79100		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>330'</u> FEET FROM THE <u>South</u> LINE AND <u>330'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>9S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3841.0		12. County Chaves

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 500' - 150'

February 7th & 10th. Ran 10 3/4" 32# pipe and cemented with 150 sacks at 500' Type H and 2% Calcium Chloride. Halliburton did cementing. Pumping cement down 6:00 P.M. on the 10th.

February 16: addition of requested information:

24 hours WOC - Bailer test first showed no water shut off - when we continued drilling operation water shut off completely - Cement circulated - water at 180' - from 445'-465'. *sulphur*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Zeigman Glickman TITLE Agent DATE February 12, 1973APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE FEB 22 1973

CONDITIONS OF APPROVAL, IF ANY: