

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K 2924	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

RECEIVED

MAR 9 1976

2. Name of Operator	
PLAINS RADIO BROADCASTING COMPANY	
3. Address of Operator	
P. O. Box 1168, Roswell, New Mexico 88201	
4. Location of Well	

**O. G. C.
ARTESIA, OFFICE**

7. Unit Agreement Name
8. Farm or Lease Name
LE - 36
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat Queen

UNIT LETTER	P	LOCATED	330	FEET FROM THE	East	LINE AND	330	FEET FROM
THE South		LINE OF SEC.	36	TWP.	9S	RGE.	28E	NMPM

12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
Dec. 1, 1972	Nov. 15, 1973	Jan. 15, 1976	3841 GR	3842
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2832	1900			Cable Tools
				0-2832
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
1696-1738 Penrose				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Gamma Ray Density Compensated Neutron				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32	500	12 1/2	150 Sx Type H	
5 1/2	17	1802	8	150 Sx Type H	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1742	-----

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 shot/ft 1728-38, and 2 shots each at 1696, 1702, 1713, 1720		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1728-38	10,000 gal fr wtr + 10,000#sd
		1696-1738	40,000 gal fr.wtr.+40,000#20-40 Sd

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Dec. 15, 1975		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Jan. 10-Jan 14-75	96			4	60,000	0	15,000/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-----	-----		1	15,000	0	34	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Fuel for adjacent leases		Fred Pool, Jr.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Jack Allen

TITLE Consulting Geologist

DATE 3-4-76

INSTRUCTIONS

This form is to be filed with the approp. District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 505 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 865 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 953 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1512 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2050 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	505	505	Red shale and siltstone water at 465				
505	865	360	Red shale and siltstone				
953	1512	559	Anhydrite, salt, and red shale				
1512	1614	102	Sandstone, red shale, and anhydrite				
1614	1680	66	Red shale & siltstone				
1680	1750	70	Tan sand and silt with show of oil and gas				
1750	2050	300	Red shale and siltstone				
2050	2832	782	Dolomite, brown sl show oil 2800-10, water 2810 to 32.				