

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

MAR 9 1976

ANTAFE		
ILE		
S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

PLAINS RADIO BROADCASTING COMPANY ✓

O. C. C.
ARTESIA, OFFICE

Address
P. O. BOX 1168, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLAMED AFTER 5-1-76 ✓

UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name L E - 36	Well No. 1	Pool Name, Including Formation Wildcat	Kind of Lease State, Federal or Fee	State State	Lease No. K 2924
Location Unit Letter P ; 330 Feet From The East Line and 330 Feet From The South Line of Section 36 Township 9S Range 28E , NMPM, Chaves County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Will use this gas to pump this and adjacent leases	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 36
	Range 9S	Line 28E
	Is gas actually connected? Yes	When Dec. 15, 1975

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'ty. ☐	Diff. Res'ty. ☐
Date Spudded Dec. 1, 1972	Date Compl. Ready to Prod. Jan. 1, 1976		Total Depth 2832		P.B.T.D. 1800			
Elevations (DF, RAB, RT, GR, etc.) 3841 GR	Name of Producing Formation Penrose		Top Oil/Gas Pay 1696		Tubing Depth 1742			
Perforations 1696, 1702, 1713, 1720, 1728-38					Depth Casing Shoe 1802			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/2 8	CASING & TUBING SIZE 10 3/4 5 1/2		DEPTH SET 500 1802		SACKS CEMENT 150 c1 H 150 c1 H			
		2 3/8"		1742				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Dec. 15, 1975	Date of Test Jan. 10 to Jan 14, 1976	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 4 days	Tubing Pressure none	Casing Pressure none	Choke Size none
Actual Prod. During Test	Oil-Bbls. 4 B0	Water-Bbls. none	Gas-MCF 60, 000 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Consulting Geologist

March 4, 1976

OIL CONSERVATION COMMISSION

MAR 11 1976

APPROVED _____, 19

BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.