

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other RECEIVED		5. LEASE DESIGNATION AND SERIAL NO. Midwest Federal 0223201	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ADD 1-1-1973		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR R. L. Foree		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3700 First National Bank Bldg., Dallas, Texas 75202		8. FARM OR LEASE NAME Midwest Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 660' FFL, Sec. 9, T-14-S, R-28-E, Chaves County, New Mexico At top prod. interval reported below same At total depth same		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED Dec. 14, 1972	
15. DATE SPUNDED Dec. 19, 1972		16. DATE T.D. REACHED Jan. 5-1973	
17. DATE COMPL. (Ready to prod.) Jan. 16-1973		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 3570 DF 3576	
19. ELEV. CASINGHEAD		20. FIELD AND POOL, OR WILDCAT Sams Ranch	
21. TOTAL DEPTH, MD & TVD 1747		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY to T.D.		24. ROTARY TOOLS	
25. WAS DIRECTIONAL SURVEY MADE No		26. WAS WELL CORED No	
27. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Form. Density; Perf. Depth; Comp. Neutron			
28. CASING RECORD (Report all strings set in well)			
Casing Size 4 1/2		Weight, lb./ft. 11#	
Depth Set (MD) 1746		Hole Size 7-7/8	
Cementing Record 350 Sx.		Amount Pulled None	
29. LINER RECORD			
Size 2-3/8		Depth Set (MD) 1591	
Top (MD)		Bottom (MD)	
Sacks Cement*		Screen (MD)	
30. TUBING RECORD			
Size 2-3/8		Depth Set (MD) 1591	
Top (MD)		Bottom (MD)	
Sacks Cement*		Screen (MD)	
31. PERFORATION RECORD (Interval, size and number) 1605-1607-1612-1614-1620-1623-1625-1651- 1655-1657-1679-1681-1696-1698-1712-1714- 1716 - 2 shots per foot			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Perfs. Amount and Kind of Material Used Acidz. w/4000 gals. Dowell BD acid. Retreat w/4000 gals BD acid. Frac w/30,000 gals 2% KCL water w/U-66 & 30# gelling agent/thousand gals w/30,000#			
33. PRODUCTION 20-40# sand			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST 2-28-73		HOURS TESTED 2	
CHOKE SIZE 8/64		PROD'N. FOR TEST PERIOD 83.9	
FLOW. TUBING PRESS. 370		CASING PRESSURE 372	
CALCULATED 24-HOUR RATE 1006.8		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED B. L. Foree		TITLE Agent	
DATE April 4, 1973		APR 16 1973	

*(See Instructions and Spaces for Additional Data on Reverse Side)