

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Order in duplicate on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0332646

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Midwest Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Sams Ranch

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-14-S, R-28-E

12. COUNTY OR PARISH

Chaves

13. STATE

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

R. L. Foree

APR 23 1973

3. ADDRESS OF OPERATOR

3700 First National Bank Bldg., Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FNL & 660' FEL, Sec. 4, T-14-S, R-28-E,
Chaves County, New Mexico

14. PERMIT NO.

Approved 12-27-1972

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

K.B. 3581 G.L. 3575

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-31-1973: Fraced perforations with 30,000 gallons 9# brine, treated with 30# of gel per thousand, 30,000# 20-40 sand, 5 ball sealers.

2-14-1973: Treated well with 3000 gallons 7½% HCL.

3-7-1973: Treated with 4000 gallons 7½% acid, 1000 standard cubic feet nitrogen per barrel with 2% Ca Cl water and with LT 30.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

April 18, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side