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IT IS THEREFORE ORDERED:

R-4497

3-21-73

(1) That the applicant, Twinlakes Oil Company, is hereby authorized to complete its O'Brien "C" Well No. 3, located in Unit K of Section 1, Township 9 South, Range 28 East, NMPM, Chaves County, New Mexico, as a dual completion (tubingless) to permit the production of oil from the Twinlakes-San Andres Pool and the injection of produced Devonian salt water into the Devonian formation, Twin Lakes-Devonian Pool, Chaves County, New Mexico, through parallel strings of 2 7/8-inch casing cemented in a common wellbore.

PROVIDED HOWEVER, that the injection shall be monitored by means of a pressure gauge and an acceptable corrosion measurement device; that the results of said monitoring shall be reported monthly to the Artesia district office of the Commission; that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take zone segregation tests upon completion and annually thereafter during the Annual Gas-Oil Ratio Test Period for the Twin Lakes-San Andres Pool.

(2) That after one year from the date of first injection, the Secretary-Director of the Commission may modify the provisions of Order (1) above to permit less frequent reporting of corrosion monitoring provided that a written application for modification is submitted, and that such application presents substantial evidence that corrosion rates in the injection casing are minimal.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

IT IS THEREFORE ORDERED: *Case 5038*
Order R-4620

4620-A
9-10-74

(1) That the applicant, Twinlakes Oil Company, is hereby authorized to complete its O'Brien C Well No. 3, located in Unit K of Section 1, Township 9 South, Range 28 East, NMPM, Chaves County, New Mexico, as a dual completion (tubingless) to produce oil from the Twin Lakes-San Andres Pool and gas from an undesignated Cisco Gas Pool through parallel strings of 2 7/8-inch casing cemented in a common well-bore.

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take zone segregation tests upon completion and annually thereafter during the Annual Gas Well Shut-In Test Period for the undesignated Cisco Gas Pool.

(2) That the applicant is hereby granted an exception to Order (3) of Commission Order No. R-3221 for a temporary period of one year to dispose of water produced in conjunction with the production of gas from the subject undesignated Cisco Gas Pool in unlined pits in Section 36, Township 8 South, Range 28 East, and Section 1, Township 9 South, Range 28 East, NMPM, Chaves County, New Mexico.

Contd. to 9-75

(3) That this case shall be reopened at an examiner hearing in September, 1974, at which time the applicant may appear and show cause why water produced from said undesignated gas pool should not be subject to Order (3) of Commission Order No. R-3221.

(4) That Commission Order No. R-4497 is hereby superseded.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

5/89

Administrative Order WFX-582
Pelto Oil Company
May 24, 1989

(R-8611)

HEREFORE ORDERED THAT:

applicant, Pelto Oil Company, be and the same is hereby authorized to enter into the San Andres formation at approximately 2566 feet to approximately 2717 feet through 1 1/2 & 2 3/8-inch plastic lined tubing set in a well located approximately within 100 feet of the uppermost injection points in the following described wells for purposes of secondary recovery at:

| <u>Wells & Locations</u> | <u>Maximum Surface Injection Pressure</u> |
|---|---|
| Twin Lakes San Andres Unit Well No. 74 1980' FSL & 1980' FWL (Unit K) Section 1, Township 9 South, Range 28 East, NMPM; | 517 PSIG |
| Twin Lakes San Andres Unit Well No. 1 2310' FNL & 2310' FWL (Unit F) Section 25, Township 8 South, Range 28 East, NMPM; | 513 PSIG |
| Suchemmann Well No. 2 310' FNL & 660' FWL (Unit E) Section 30, Township 8 South, Range 29 East, NMPM; | 525 PSIG |