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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 26 1973

**O. C. C.**

ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Twinlakes Oil Company & Harvard Exploration, Co.		O'Brien "C"
3. Address of Operator		9. Well No.
P. O. Box 1797, Santa Fe, New Mexico 87501		#3
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>9-S</u> RANGE <u>28-E</u> NMPM.		Twinlakes Devonian
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3951 RT		Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1- 8-73 Commenced Drilling 3:00 a.m.

1-13-73 Ran 1957' 8-5/8" 24# J-55 casing, with 500 sax Halliburton Light and 200 sax class w/2% Calcium chloride, circulating cement to surface. W.O.C. 12 hours. Tested casing for 30 min. @ 100#. No leaks. Drilled out and drilled ahead. Calculated compressive strength of bottom 400' of cement, 500# after 8 hours. After 12 hours W.O.C. calculated compressive strength was 1054#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald G. Stuenkel TITLE President, Twinlakes DATE 1-23-73

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE JAN 29 1973

CONDITIONS OF APPROVAL, IF ANY: