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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

MAR 30 1973

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name O'Brien "C"
9. Well No. 3 4
10. Field and Pool, or Wildcat Twinlakes San Andres Oil Twinlakes Devonian Injection
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER and injection well

2. Name of Operator
Twinlakes Oil Company

3. Address of Operator
Box 1797, Santa Fe, New Mexico 87501

4. Location of Well:
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
W East THE 1 LINE, SECTION 9 TOWNSHIP South RANGE 28 EAST NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3951 RT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <u>change in ownership from</u> <input checked="" type="checkbox"/> <u>Twinlakes Oil Company & Harvard Exploration Co. to Twinlakes Oil Company</u>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-11-73 Ran 7318' of 2 7/8" 6.5# J-55 casing, cementing with 400 sax class H Halliburton cement. W.O.C. 12 hours. Tested casing for 30 minutes at 1,000#; no leaks. Calculated compressive strength at end of W.O.C. was 1,054#. Calculated cement top 5,800'.

2-25-73 Ran 2,718' of 2 7/8" 6.5# J-55 casing, cementing with 250 sax class H Halliburton cement. W.O.C. 24 hours. Tested casing for 30 minutes at 1,000#; no leaks. Calculated compressive strength at end of 12 hours was 1,054#. Calculated cement top 1,800'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald G. Stem TITLE President DATE 3-26-73

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 30 1973

CONDITIONS OF APPROVAL, IF ANY: