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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

MAR 30 1973

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ C.C.C.		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ ARTESIA. OFFICE		8. Farm or Lease Name O'Brien "C"	
2. Name of Operator Twinlakes Oil Company		9. Well No. 3-DE	
3. Address of Operator P. O. Box 1797, Santa Fe, New Mexico 87501		10. Field and Pool, or Wildcat Twinlakes San Andres	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM		12. County Chaves	
THE West LINE OF SEC. 1 TWP. 9S RGE. 28E NMPM			
15. Date Spudded 1-8-73	16. Date T.D. Reached 2-11-73	17. Date Compl. (Ready to Prod.) 3-22-73	18. Elevations (DF, RKB, RT, GR, etc.) 3951 RT
19. Elev. Casinghead 3944			
20. Total Depth 7316	21. Plug Back T.D. 2700 7315	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 7316
24. Producing Interval(s), of this completion - Top, Bottom, Name 2585'-2600' San Andres			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Sidewall-Neutron-Gamma Ray-Lateralog			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8 "	24#	1957'	11"	700 sax circ.	none
2 7/8 "	6.5#	2718'	7 7/8"	250 sax	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 2585-2600 w/2 shots per ft.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2585-2600	2000 gals 28% acid

33. PRODUCTION							
Date First Production 3-22-73		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3-22-73	Hours Tested 24	Choke Size Pump	Prod'n. For Test Period 65	Oil - Bbl. 130	Gas - MCF 15	Water - Bbl. 2000-1	Gas - Oil Ratio 24°
Flow Tubing Press. Pump	Casing Pressure none	Calculated 24-Hour Rate 65	Oil - Bbl. 130	Gas - MCF 15	Water - Bbl. 24°	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

35. List of Attachments Deviation Survey, 6R-N, Lateralog		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Donald J. Ham	TITLE President	DATE 3-26-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 816	T. Miss 7024	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian 7244	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1934	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 3134	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 5420	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 6663	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supervised by
Effective 1/1/65

All distances must be from the water boundaries of the Section

TWIN LAKES OIL COMPANY		O'BRIEN "C"		3-PC	
Section	Range	Township	Range	County	
1	23 EAST	9 SOUTH	23 EAST	CHAVES	
1960	SOUTH	1960	WEST		
3042.8	Say Andres	Twinlakes	HC		

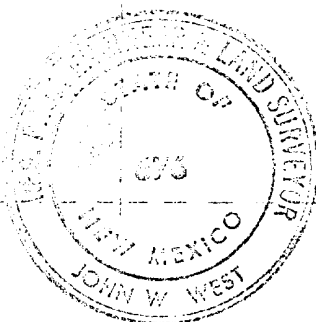
- Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (as to working interest only, if applicable).
- If more than one lease of different ownership is dedicated to the well, have the interests been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

O. C. C.
ARTESIA, OFFICE

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No well shall be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Committee.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Donald G. Steen
President
Twinlakes Oil Co.
3-26-73

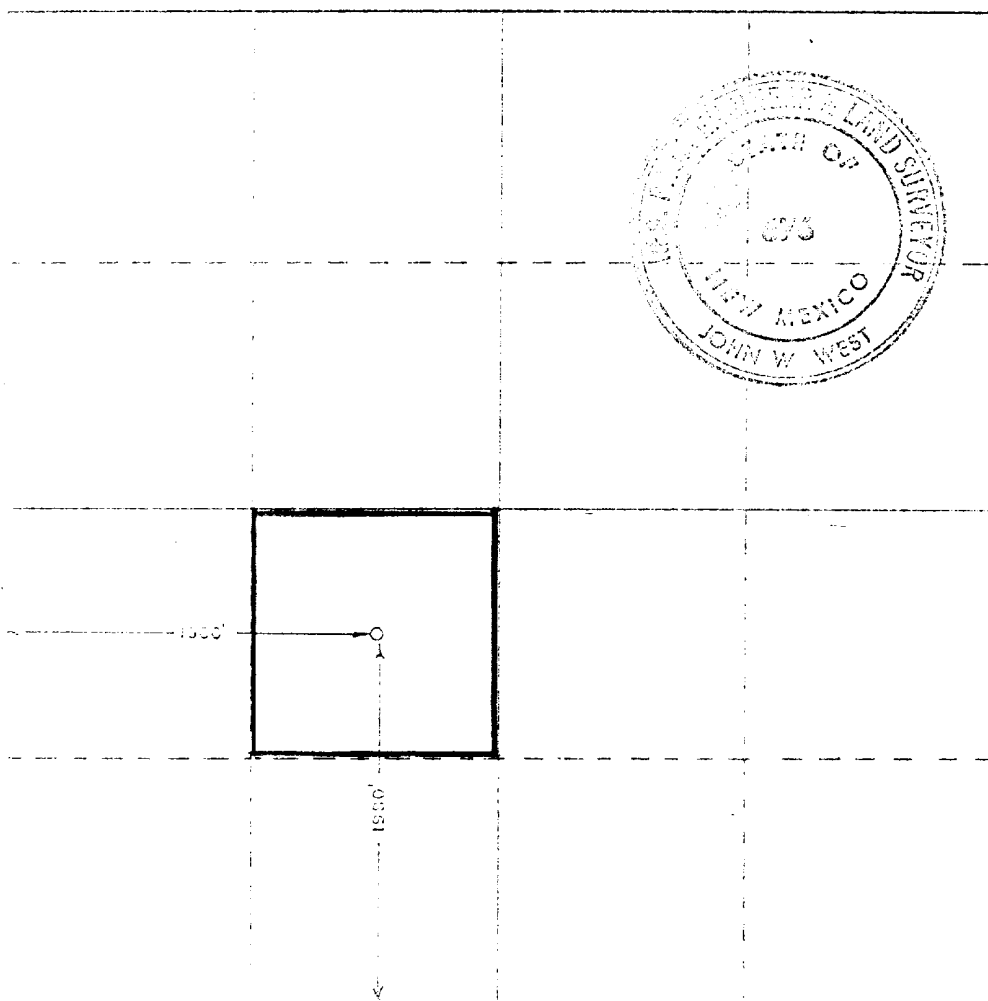
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

DECEMBER 28, 1972

Registered Professional Land Surveyor
No. 11,143 Surveyor

John W. West



RECEIVED

INCLINATION REPORT

APR 2 1973

OPERATOR Harvard Exploration Co ADDRESS Petroleum Bldg., Roswell, NM 88201
 LEASE O'Brien C. WELL NO. 3 FIELD _____
 LOCATION NE/SW Sec. 1, T-9S, R-28E, Chaves County, New Mexico

Depth	Angle Inclination (degrees)	Displacement	Displacement Accumulated
489	1/4	2.1516	2.1516
768	3/4	3.6549	5.8065
1250	1	8.4350	14.2415
1728	1	8.3650	22.6065
1957	1/4	1.0076	23.6141
2595	1/4	2.8072	26.4213
2995	1	7.0000	33.4213
3071	1	1.3300	34.7513
3565	1 1/4	10.7692	45.5205
4024	1 1/4	10.0062	55.5267
4540	1 1/2	13.5192	69.0459
5100	1 3/4	17.0800	86.1259
5149	1 3/4	1.4945	87.6204
5480	1 3/4	10.0955	97.7159
5540	1 3/4	1.8300	99.5459
5780	1 3/4	3.1440	102.6899
6510	1 1/4	15.9140	118.6039
6650	3/4	1.8340	120.4379
6997	3/4	4.5457	124.9836
7293	1 1/4	6.4528	131.4364

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

Ken Hedrick
 Title: Ken Hedrick, Drilling Supt.

Affidavit:

Before me, the undersigned authority, appeared Ken Hedrick known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Ken Hedrick
 (Affiant's Signature)

Sworn and subscribed to in my presence on this the 27 day of _____

March 19 73.

MY COMMISSION EXPIRES MARCH 30, 1974

Mauro W. Verschueren
 Notary Public in and for the County
 of Lea State of New Mexico