## NEW MEXICO OIL CONSERVATION CO. SSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS DEERATOR PRORATION OFFICE Twinlakes Oil Company Box 1797, Santa Fe, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well <u>-</u>% Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Ownerships If change of ownership give name and address of previous owner \_\_\_\_ TION OF WELL AND LEASE | Well No. | Pool Name, including Formation Kind of Lease Lease Name State, Federal or Fee Fee Twin Lakes San Andres O'Brien Location 1980 West Feet From The South Line and Feet From The 1980 Unit Letter Chaves , NMPM, 28E 9S Range Township Line of Section

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil X or Condensate ... Address (Give address to which approved copy of this form is to be sent) 1073, Midland, Texas (Give address to which approved copy of Mobil Oil Corp. or Dry Gas Name of Authorized Transporter of Casinghead Gas X Box 1797, Santa Fe, New Mexico Twinlakes Oil Co. Is gas actually connected? Sec. Two. Rge. If well produces oil or liquids, give location of tanks. 3-22-73 Yes 9S 28E D Ithis production is commingled with that from any other lease or pool, give commingling order numbers Same Res'v. Diff. Res'v. IV. <u>Completion Data</u> Plug Back Workover New Well Gas Well Oil Well Designate Type of Completion - (X) X P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudged 2700' 7316' 3 - 22 - 731-8-73
Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Top Oil/Gas Pay Name of Producing Formation 2570 Depth Casing Shoe 2585' San Andres 3951' RT Perforations 2718 25PF 2585-2600 TUB NG, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 700 sax circ. 1957<u>'</u> <u>5/8"</u> 24# 8 2718' 400 sax 7/8" (5.5# 2 7 7/8"

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Pump Casing Pressure 3-22-3-22-7 Length of Test Choke Size  $\cdot 7.3$ ubing Pressure Pump Gas-MCF Pump 24 OTS.
Actual Prod. During Test Pump Water - Bbls. 130 15 65 fluid 80 Bbls.

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Muthod (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Juneld & At.

President (Title)

...3-2-6<del>-73</del> (Date) OIL CONSERVATION COMMISSION

Lease No.

County

MAK 3 0 1973 APPROVED

BY\_ OIL AND GAS INSPECTOR TITLE \_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.